

NYISO OPERATIONS REPORT

FOR the Month of

July 2026

Peak Load

The peak load for the month was 31,097 MW, which occurred Thursday, July 2, 2026, for hour beginning 18:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement 33,062 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,637	1,814	2,848
DER Cont.	29	0	29

The NYCA all time Summer peak load of 33,956 MW, which occurred on Friday, July 19, 2013 for hour 16:00.

Major Emergencies

None

The Major Emergency state was declared 0 times during July of 2025

Alert States

ON 7 OCCASIONS AN ALERT STATE WAS DECLARED:

2	SYSTEM FREQUENCY 1 LOW 1 HIGH
4	ACE GREATER THAN (+OR-) 500MW
0	SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
0	SHORTAGE OF 10 MIN TOTAL RESERVE
0	ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
0	ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
0	EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
0	EXCEEDING TRANSIENT STABILITY LIMIT
0	NYISO COMPUTER PROBLEM
0	NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
1	EMERGENCY TRANSFER DECLARED*
0	GIC (SMD) ACTIVITY
0	SEVERE WEATHER
0	OTHER

The Alert state was declared 4 times during July of 2025

*Beginning June 12, 2026, reported values may not be comparable to prior periods due to the implementation of New York State Reliability Council (NYSRC) Reliability Rule #159

Thunder Storm Alerts

8 Thunder Storm Alerts were declared for the month of July for a total of **43.8** hours

Reserve Activations

ON 8 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

2 LOSS OF NEW YORK CONTROL AREA GENERATORS
0 MAINTENANCE OF SYNCHRONIZED RESERVES
6 SIMULTANEOUS ACTIVATION OF RESERVES
1 FOR ISO-NE
1 FOR IESO
0 FOR PJM
4 FOR NYISO
0 FOR NB
2 LARGE CONTROL ERRORS (ABOVE 200MW)
1 LOAD PICKUP
0 SCHEDULE CHANGE & LOAD PICKUP
1 SCHEDULE CHANGE
0 SCHEDULE CHANGE DUE TO TLR
0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 8 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF JULY 2025
4 OF THESE PICKUPS WERE FOR ACE

Emergency Actions

Special Case Resources:	07/01/2026 HB16-22 all zones, 07/02/2026 & 07/03/2026 HB15-22 all zones, 07/04/2026 HB15-22 zones G-K, 07/14/2026 HB-15 22 zones F-K, 07/15/2026 HB-15-22 zones G-K
Emergency Demand Response Program:	07/01/2026 HB16-22 all zones, 07/02/2026 & 07/03/2026 HB15-22 all zones, 07/04/2026 HB15-22 zones G-K, 07/14/2026 HB15-22 zones F-K, 07/15/2026 HB-15-22 zones G-K
Purchases:	07/02/2026 HB12 100MW, 07/03/2026 HB18 117 MW, 07/03/2026 HB19 530 MW
Sales:	None

TLR 3 Declared

0 TLR Level 3's were declared for the month of July for a total of 0 hours.

Inadvertent Accumulations

	<u>June 2026</u>		<u>End of Month</u>	
	<u>Monthly</u>		<u>Balance</u>	
	<u>Accumulation</u>			
On-Peak:	-4,804	MWh	-28,605	MWh
Off-Peak:	3,903	MWh	-1,515	MWh

NERC Control Performance

CPS1: 155.54 %

BAAL VIOLATIONS: 0

NERC/NPCC Reportable DCS Events

On 07/01/2026 A SAR and RPU were initiated at 21:43 for the loss of Bowline 1 loaded at 524 MW. ACE crossed zero and the RPU was terminated at 21:46. SAR was terminated at 22:13.

On 07/02/2026 A SAR and RPU were initiated at 21:45 for the loss of Oswego 6 loaded at 813 MW. ACE crossed zero and the RPU was terminated at 21:49. SAR was terminated at 22:15

On 07/04/2026 A SAR and RPU were initiated at 8:03 for the loss of CHPE loaded at 1200 MW. ACE crossed zero and the RPU was terminated at 8:16. SAR was terminated at 8:33.