

Draft Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Webex
Meeting No. 328
August 14, 2026

Members and Alternates in Attendance:

Steve Whitley	Unaffiliated Member – EC Chair
Erin Hogan	NYSEG and RG&E – Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member
Hal Turner	Central Hudson Gas & Electric – Member
Stephanie Palmer	Central Hudson Gas & Electric – Alternate Member
Deidre Altobell	Consolidated Edison Co. of NY, Inc – Member
Martin Paszek	Consolidated Edison Co. of NY, Inc – Alternate Member
Mark Domino, P.E.	National Grid, USA – Member
Tim Duffy	New York Power Authority – Alternate Member
Tim Lynch	NYSEG and RG&E – Alternate Member
Curt Dahl, P.E.	PSEGLI- Member
Anie Philip	PSEGLI – Alternate Member
Mike Mager	Couch White (Large Consumer Sector) – Member
David Johnson	Independent Power Producer of NY (Wholesale Seller Sector) – Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

Other Attendance:

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Tom Primrose	PSEG-LI – ICS Chair
Gary Jordan	ICS Consultant
David Allen	RRS Chair
Leka Gjonaj	RCMS Chair
Hilme Athar	PSEG-LI – EWWG Chair
Bob Schultz	National Grid, USA – LLWG Chair
Phil Fedora	Northeast Power Coordinating Council, Inc
Matt Koenig	Consolidated Edison Co. of NY, Inc
Jason Pause	NYS Department of Public Service
Phumthep Bunnak	New York Independent System Operator
Muskaan Gaur	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Heidi Nielsen	New York Independent System Operator
Ava Sealander	New York Independent System Operator
Zach G. Smith	New York Independent System Operator
Zach T. Smith	New York Independent System Operator

Sushant Varghese
Andrea Calo
William Gunther
Matt Cinadr
Ray Stalter
Brian Shanahan
Robert Gage
Sagar Patel

New York Independent System Operator
Customized Energy Solutions
Consolidated Edison Co. of NY, Inc
E Cubed
Luminary Energy
National Grid, USA
Northeast Data
NYPA

1. Regular Agenda Items: S. Whitley called the NYSRC Executive Committee Meeting No. 328 to order at 9:30 a.m. on August 14, 2026. A quorum of 13 Members and Alternate Members of the NYSRC EC was established. S. Whitley thanked Mark Domino for his leadership over the past two-years as outgoing EC Chair. S. Whitley also made the remarks stating that the primary responsibility of the NYSRC is reliability. Past power outages cause negative impact to the public and have been responsible for deaths. S. Whitley stated that the risks to the power grid are growing rapidly citing an aging generation fleet with obstacles in repowering, large loads wanting to interconnect, growing renewable generation fleet which is intermittent and prone to inconsistent performance, and planning studies showing a need for new generation technology which does not currently exist. S. Whitley stated that the NYSRC is doing a great job and expressed a need to hold a Strategic Planning Session so the EC can identify an approach to address key issues. S. Whitley welcomed Bob Schultz as the new Chair of the Large Load Working Group.

1.1. Identification of Visitors – Visitors in attendance were identified via the participant list.

1.2. Request for open session agenda items – R. Clayton requested agenda item 3.3 added to discuss the 2026/2027 NYSRC Goals.

1.3. Report on July 17, 2026, closed meeting – S. Whitley stated that in the closed session the Executive Committee discussed NERC action on Large Loads, which does not currently address UFLS, and comments to the FERC Show Cause order.

1.4. Declarations of Potential “Conflicts of Interest” – There were no new declared conflicts of interest.

2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

2.1. Approval of Minutes for Meeting #327 (July 17, 2026) Attachment #2.1 – H. Schrayshuen presented attachment #2.1 which included all comments received as of August 12, 2026. M Domino made a motion to approve the minutes as presented. The motion was seconded by R. Bolbrock and approved by the EC members in attendance. (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #327 posted on the NYSRC website.

2.2. Open Action Items Report – Attachment #2.3 – H. Schrayshuen presented attachment #2.2 which provided the status of both the open standing and meeting generated action items.

3. Organizational Issues

3.1. Treasurer’s Report – C. Tackman – Treasury Services

3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements
– **Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash

Receipts and Disbursements for July 2026, noting the end-of-month cash balance is \$340,468.57 which includes \$30,000 of Call for Funds pre-payments.

3.2. Counsel's Report – A. DeVito Trinsey – A. DeVito Trinsey stated that version 48 of the Reliability Rules and Compliance Manual was filed for information with the PSC. A. DeVito Trinsey stated the NYSRC submitted an intervention in the FERC Show Cause Order proceeding for the NYISO related to large load matters. A motion for abeyance of the Show Cause Order was submitted by NYISO on August 3, 2026.

3.3. 2026 and 2027 NYSRC Goals – R. Clayton reminded NYSRC Subcommittee Chairs to review the 2026 Goals. He will reach out for an update on the 2026 Goals and development of 2027 Goals.

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – T. Primrose, ICS Chair

4.1. ICS Chair Report – T. Primrose - Attachment #4.1 – T. Primrose presented attachment #4.1 which reported on the ICS meeting #319 held on August 5, 2026. T. Primrose stated that NYISO is discussing the transfer limits assumption differences between the IRM and the RNA internally. There was discussion on conducting a special ICS meeting at the end of August. T. Primrose stated that NYSIO brought the preliminary TSL analysis earlier in the year. T. Primrose suggested that NYISO should present the TSL analysis as soon as possible in future years. Y. Huang agreed with that suggestion. R. Gonzales stated that the TSL/IRM Working Group will meet again and hopes that there will be no major changes to the TSL methodology between now and the FBC. The next regular scheduled ICS meeting will be held on September 2, 2026.

4.1.1. 2027-2028 IRM PBC Tan45 Results – S. Varghese – Attachment #4.1.1 – T. Primrose and S. Varghese presented the 2027-2028 IRM PBC Tan45 results, stating that the PBC IRM is 30.8%. This is a 5.2% increase from the adopted 2026-2027 FBC IRM.

4.1.2. 2027-2028 IRM PBC Parametric Results – Attachment #4.1.2 – T. Primrose stated that the NYISO presented the remaining parametric results for the Preliminary Base case.

4.1.3. 2027-2028 IRM PBC – Proposed Sensitivity Cases – Attachment #4.1.3 – EC Approval Item – T. Primrose reviewed attachment #4.1.3 which outlined the proposed sensitivity cases. C. Wentlent made a motion to approve the proposed sensitivity cases. The motion was seconded by R. Bolbrock and approved by the EC members in attendance. (13-0)

4.1.4. Demand Response: 2027-2028 IRM Study Final Base Cases Values – Attachment #4.1.4 – T. Primrose stated that the NYISO presented Final Base Case values for Demand Response resources in the 2027-2028 IRM study.

4.2. Other ICS Issues

5. Reliability Rules Subcommittee (RRS) Status Report – D. Allen, RRS Chair

5.1. RRS Status Report – Attachment #5.1 – D. Allen presented attachment #5.1 which summarized the activities and discussion during RRS meeting #312 held on August 6, 2026. D. Allen stated that RRS discussed additional action items to address the NYSRC/NPCC inconsistencies identified by NYISO. The next RRS meeting is to be held on September 3, 2026.

5.2. Potential Reliability Rules (PRR) Changes - For information

5.2.1. PRR #158 - Resolve Difference between NYSRC Reliability Rule Table B-1 and NPCC Directory 1, Table 1, and NERC Standard TPL-001-5.1, Table 1 regarding Multiple Tower Exclusion Criteria – Attachment #5.2.1 EX Approval Item – D. Allen presented attachment #5.2.1 stating that PRR 158 was

posted for comments until July 31, 2026. No comments were received and the RRS approved PRR #158 to be brought to the EC for final approval. M. Domino made a motion to approve PRR #158. The motion was seconded by E. Hogan and approved by the EC members in attendance.

5.2.2. PRR #157: Mandatory Under-Frequency Load Shedding (UFLS) Design Requirements for Large Load Facilities – Attachment #5.2.2 EC Approval to Post D. Allen presented attachment #5.2.2. D. Allen stated that RRS has approved PRR #157 to be posted for comment. R. Clayton made a motion to post PRR #157 for comment. The motion was seconded by D. Altobell and approved by the EC members in attendance. (13-0)

5.2.3. PRR 161: Updates to RR C.7 Consistent with Updates to Policy 1, Section 5 – D. Allen presented attachment #5.2.3 stating that RRS approved PRR #161 to be posted for comment. R. Bolbrock made a motion to post PRR #161 for comment. The motion was seconded by E. Hogan and approved by the EC members in attendance. (13-0)

5.3. IBR Working Group – R. Clayton, IBR WG Chair – R. Clayton stated that he will be attending the NYISO ESPWG meeting on August 24, 2026 to review PRR #155 and to get stakeholder input.

5.4. NERC/NPCC Standard Tracking – D. Allen – Attachment #5.4 – D. Allen presented attachment #5.4 on behalf of L. Gjonaj.

5.5. EW Working Group Report – EW Working Group Chair Report – H. Athar – EWWG Chair - H. Athar stated that the EW WG met on July 31, 2026. The EW WG discussed the request to review the DNV renewables production data.

5.6. Large Load Working Group status report – R. Schultz, LL WG Chair – R. Schultz introduced himself as the incoming Chair of the LL WG. The next Large Load WG meeting will take place on August 21, 2026.

5.7. Other RRS Issues – None to report

6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – L. Gjonaj, RCMS Chair – RCMS did not meet.

7. NYISO Status Reports/Issues

7.1. NYISO Comprehensive System Planning Process Report – Attachment 7.1 – Z. G. Smith – Z. G. Smith presented attachment #7.1 stating that the NYISO presented the Reliability Needs Assessment (RNA) preliminary base case results to stakeholders. The preliminary base case shows a statewide resource adequacy shortage of at least 1,800 MW and a 1,850 MW transmission security shortage in the New York City area by 2036. Z. Smith stated that the NYISO will be reviewing additional scenarios for informational purposes. The final RNA will be published in November 2026. Z. Smith stated that the 2026 Quarter 2 STAR identified a deficiency in the Lower Hudson Valley which will prevent Danskammer from deactivating until CHPE demonstrates its planned power capability. Z. Smith noted that the System and Resource Outlook was published in July 2026. Z. Smith stated that the NYISO will issue a request for proposed transmission needs being driven by Public Policy Requirements. The submissions will be compiled and submitted the PSC for consideration.

7.2. NYISO Markets Report – Z. T. Smith- Attachment #7.2 –Z. T. Smith presented Attachment #7.2. stating that the NYISO is currently targeting August 2026 to deploy the Balancing Intermittency and Duct Firing enhancements. NYISO is

focusing efforts to reply to the FERC Show Cause Order related to large load matters.

7.3. NYISO Monthly Operations Report – A. Markham

7.3.1. NYISO Operations Report (short form) – July 2026 – Attachment #7.3.1 –

For information purposes.

7.3.2. NYISO Operations Report (long form) – July 2026 – Attachment #7.3.2 –

A. Markham presented attachment #7.3.2. stating that the peak load for the month was 31,097 MW, which occurred on July 2, 2026. There were 43.8 hours of thunderstorm alert and 0 hours of NERC TLR level 3 curtailments in June.

8. Decarbonization & DER Report – M. Koenig - Attachment #8.1

8.1. M. Koenig presented attachment #8.1 which provides a summary of an article by Data Center Knowledge which recounts a July 22, 2026 transmission line fault caused more than 3 GEW of demand to disappear from the PJM grid in seconds, a NERC report on an incident that occurred on July 10, 2024, details on the NYS Moratorium on New Hyperscale Data Centers, details on Texas Governor Abbott directing ERCOT to verify and conduct an audit of all data centers advancing through the interconnection queue. The report also provided details on an article from Canary Media regarding solar farms and farmland along with the NYISO interconnection queue and blog.

9. Environmental Status Report/Issues – C. Wentlent

9.1. NYSRC/DEC Meeting July 16, 2026 – C. Wentlent reviewed attachment #9.1 stating that NYS adopted the RGGI program changes which will go into effect January 1, 2027. The NE Supply Gas project is under construction and will be in service in 2027. FERC is scheduled to release an environmental report on the Constitution Gas Pipeline on August 21, 2026. FERC will decide on authorization in November. The NYS PSC met on August 13, 2026 and initiated a docket that will create a demand response program called the Excelsior Program. The NYPA Board met on July 28, 2026 and announced that the decision for a nuclear host community will be identified by the end of the year. The next meeting of the NYSRC/DEC group will be September 10, 2026.

10. State/NPCC/Federal Energy Commission Activities

10.1. NPCC Report – D. Altobell stated that the NPCC Board of Directors will meet September 9, 2026 and September 10, 2026. D. Altobell said the two-day meeting includes a strategic discussion..

10.2. NERC/FERC Report – P. Fedora stated that the NERC Board of Trustees will meet on August 18, 2026. NERC is hosting a Computational Load Webinar on August 27, 2026. The NERC Reliability and Security Technical Committee will meet on September 9-10, 2026 and that the NERC Member Representatives Committee will have an informational session on September 9, 2026.

11. NAESB Report – No report.

12. Visitor Comments – No visitor comments

13. Adjournment of the EC Open Meeting – Meeting #328 ended at 12:07 pm.

Future Meeting Schedule

Meeting	Date	Location	Time
#329	September 11, 2026	Wolferts Roost/Webex	9:30 AM