

**NEW YORK STATE RELIABILITY COUNCIL
2026 RELIABILITY COMPLIANCE PROGRAM
“SCORECARD”**

REQUIREMENT(S)	REQUIREMENT DESCRIPTION	MEASURE	COMPLIANCE DOCUMENTATION DUE ¹	DATE RECEIVED	DATE OF RCMS REVIEW	NYISO COMPLIANCE LEVEL ²
A – Resource Adequacy						
A.1: R2	Calculation & reporting of LOLH and EUE metrics in the 2026 Installed Reserve Margin (IRM) Study	M1	1/29/2026	1/29/2026	2/5/2026	FC
A.2: R1	2026 Locational Capacity Requirements	M1	5/28/2026	5/27/2026	6/4/2026	FC
A.2: R2*	LSE ICAP obligations	M2*	11/26/2026		12/3/2026	
A.3: R1	Resource Adequacy Assessment for the Capability Year 2026-2027	M1	5/28/2026	5/27/2026	6/4/2026	FC
A.3: R3	Long-Term Resource Adequacy Assessment	M3	1/29/2026	1/29/2026	2/5/2026	FC
B – Transmission Planning						
B.2: R1	2025 NYCA Transmission Review – Comprehensive • Conditional (Contingent) approval • Final (Contingency Removal) approval	M1	2/26/2026 6/3/2026	2/26/2026 6/3/2026	3/5/2026 6/4/2026	FC FC
B.2: R1	2026 NYCA Transmission Review – Interim • Conditional (Contingent) approval • Final (Contingency Removal) approval	M1	Late 2026 February 2027 ³		Late 2026 (TBD)	

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C – Transmission Operation						
C.5: R1, R3	2026 Fault current assessment	M1	7/2/2026	6/30/2026	7/9/2026	FC
C.5: R2*	Equipment Owner fault current assessment	M2*	7/2/2026	6/30/2026	7/9/2026	FC
C.8: R1	Real-time operations monthly reports	M1	Monthly		Monthly	
D – Emergency Operations						
D.1: R10	Annual statewide voltage reduction test	M3	11/26/2026		12/3/2026	
F – System Restoration						
F.1: R3*	Black Start Provider requirements	M3*	8/27/2026		9/3/2026	
G – Local Area Operation						
G.2: R6*	GO dual fuel capability testing of combined cycle units	M5*	5/28/2026	5/27/2026	6/4/2026	FC
G.4: R2*	NYISO requirements for inclusion of eligible Con Ed SRP black start resources	M1*	5/28/2026	5/27/2026	6/4/2026	FC
H – Control Center Communications						
H.1: R1-R2	Procedures for supporting communications between the NYISO and TOs	M1	5/28/2026	5/27/2026	6/4/2026	FC
I – Modeling and Data						
I.1: R1-R2	Procedures for generating capacity verification testing	M1	2/26/2026	2/26/2026	3/5/2026	FC
I.1: R3*	GO generation net dependable capacity tests	M2*	2/26/2026	2/25/2026	3/5/2026	FC

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I.1: R4*	GO generation reactive power capacity tests	M3*	2/26/2026	2/25/2026	3/5/2026	FC
I.2: R1	Procedures for generating unit outage data reporting	M1	11/26/2026		12/3/2026	
I.2: R2*	GO generating unit outage data reporting	M2*	11/26/2026		12/3/2026	
I.2: R3	Generation outage statistics report	M3	11/26/2026		12/3/2026	
I.2: R4.1-R4.3	SCR performance data reporting requirements and performance report	M4	9/24/2026		10/1/2026	
I.2: R4.4	SCR performance report	M4	10/29/2026		11/5/2026	
I.2: R5*	SCR performance data reporting	M5*	9/24/2026		10/1/2026	
I.3: R1	Demand and energy reporting requirements	M1	11/26/2026		12/3/2026	
I.3: R2	Annual actual and forecast load data	M2	11/26/2026		12/3/2026	
I.4: R1	Requirements for development of load flow, short circuit, and stability data	M1	9/24/2026		10/1/2026	
I.4: R2	Requirements for updating load flow, short-circuit, and stability data bases	M2	9/24/2026		10/1/2026	
I.4: R3*	MP transmission data reporting	M3*	9/24/2026		10/1/2026	

*Applicable to Market Participants; NYISO compliance certification is required (see Appendix).

Footnotes:

1. Compliance documentation due dates are generally scheduled seven days prior to RCMS meetings. Compliance documentation requirements are shown in the Appendix: 2026 Reliability Compliance Program – Compliance Documentation Requirements
2. NYISO Compliance Levels
FC – Full Compliance
NC1 – Non-Compliance Level 1
NC2 – Non-Compliance Level 2
NC3 – Non-Compliance Level 3
NC4 – Non-Compliance Level 4
3. This is the placeholder date. The final due date will depend on when NPCC will require the NYISO to submit the 2025 NYCA Transmission Review and the 2026 NYCA Transmission Review.

APPENDIX: 2026 RELIABILITY COMPLIANCE PROGRAM “SCORECARD”

COMPLIANCE DOCUMENTATION REQUIREMENTS

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
A.1: R2	Self-Certification according to M1	2025 Calendar Year	The NYISO shall certify that the Loss of Load Hours (LOLH) and Expected Unserved Energy (EUE) reliability metrics were calculated and reported in the 2026 Installed Reserve Margin (IRM) Study.
A.2: R1	Complete documentation according to M1	2026 Capability Year May 2026-April 2027	A NYISO Locational Capacity Requirement (LCR) study report, covering the 2026-2027 Capability Year, shall be provided. An appropriate NYISO staff person should be available at the RCMS meeting to discuss this report and answer questions.
A.2: R2*	Certification according to M2*	November 2025- October 2026	
A.3: R1	Self-Certification Complete documentation according to M1	2026 Capability Year May 2026-April 2027	A NYCA Resource Adequacy Assessment report covering the 2026 Capability Year shall be provided. One month before the assessment is presented for compliance, the RCMS and NYISO staff shall agree on the scenarios to be included in the analysis. An appropriate NYISO staff person should attend the RCMS meeting to discuss the highlights of the report.
A.3: R3	Self-Certification Complete documentation according to M3		2025 Intervening Year update of the 2024 NYCA Long-Term Resource Adequacy Assessment (LTRA), based on the NYISO’s 2025 -2034 CRP and the 2025 STARs. An appropriate NYISO staff person should attend the RCMS meeting to discuss the highlights of the report.
B.2: R1	Self-Certification Complete documentation according to M1		A NYCA 2025 Transmission Review, in accordance with the <i>NYSRC Procedure for NYCA Transmission Reviews</i> , shall be provided. This transmission assessment shall include the status of upgrades that are necessary to avoid NYSRC reliability rule violations that were identified in previous transmission reviews and Corrective Action Plans as required. An appropriate NYISO staff person should be available at the RCMS meeting to discuss this report.

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
			***** A NYCA 2026 Transmission Review, in accordance with the <i>NYSRC Procedure for NYCA Transmission Reviews</i>, shall be provided. This transmission assessment shall include the status of upgrades that are necessary to avoid NYSRC reliability rule violations that were identified in previous transmission reviews and Corrective Action Plans as required. An appropriate NYISO staff person should be available at the RCMS meeting to discuss this report.
C.5: R1, R3	Self-Certification Complete documentation according to M1	2026 Capability Year May 2026-April 2027	A report covering an evaluation of the fault duty at each BPS station for the 2026-2027 Capability Year shall be provided. If the report shows fault duty levels exceed equipment ratings, mitigation plans jointly approved by the NYISO and equipment owners shall be provided.
C.5: R2*	Certification according to M2*	2026 Capability Year May 2026-April 2027	This certification applies to Equipment Owner evaluation of the NYISO 2026-2027 Capability Year fault duty assessment required by C.5: R1.
C.8: R1	Self-Certification Complete documentation according to M1	Monthly	Monthly Operations report that provides data on the performance of the NYCA system for that month shall be provided. Data to be included in this report shall be in accordance with R1.1 to R1.8 requirements.
D1: R10	Self-Certification Complete documentation according to M3	2026 Summer Period	A report on the results of statewide voltage reduction tests for the 2026 summer period shall be provided.
F.1: R3*	Certification according to M3*	2025-2026 Capability Year	

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
G.2: R6*	Certification according to M5*	2025 Calendar Year	In addition, the NYISO shall report whether any dual fuel unit tests in 2025 were unsuccessful, and if so, what remedial actions were taken to resolve the failure. ***
G.4: R2*	Certification according to M2*	2025 Calendar Year	
H.1 R1-R2	Self-Certification according to M1	2025 Calendar Year	A NYISO staff person shall discuss current procedures for NYISO to Market Participant communications and how these procedures were implemented during the most recent loss of communications event.
I.1: R1-R2	Self-Certification according to M1	2025 Calendar Year	The self-certification shall include a statement as to whether the required capacity data was forwarded to the TOs according to schedule. ***
I.1: R3*	Certification according to M2*	2025 Calendar Year	
I.1: R4*	Certification according to M3*	2025 Calendar Year	
I.2: R1	Self-Certification according to M1	2025 Calendar Year	In addition to providing a self-certification, a NYISO staff person shall describe to RCMS its generating unit outage data review and screening processes. ***
I.2: R2*	Certification according to M2*	2025 Calendar Year	
I.2: R3	Self-Certification according to M3	2026 Calendar Year	In addition, historical generating outage data shall be prepared and submitted to ICS for use in the 2027-2028 Installed Reserve Margin (IRM) Study.
I.2: R4.1-R4.3	Self-Certification Complete Documentation according to M4	2025-2026 Capability Year	The NYISO shall submit to the NYSRC Installed Capacity Subcommittee (ICS) a report in 2026 that presents Special Case Resources (SCRs) performance results for the most recent Capability Year.
I.2: R4.4	Self-Certification Complete	2025-2026 Capability Year	The NYISO shall submit to the NYSRC Installed Capacity Subcommittee (ICS) a report in 2026 that presents Special Case Resources (SCRs) performance results for the most recent Capability Year.

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
	Documentation according to M4		
I.2: R5*	Certification according to M5*	2025 Calendar Year	
I.3: R1	Self-Certification according to M1	2025 Calendar Year	
I.3: R2	Self-Certification according to M1	November 2025 – December 2026	In addition, appropriate load forecast data shall be submitted to the NYSRC Installed Capacity Subcommittee (ICS) for use in the 2027-2028 Installed Reserve Margin (IRM) Study.
I.4: R1	Self-Certification according to M1	2025 Calendar Year	
I.4: R2	Self-Certification according to M2	2025 Calendar Year	
I.4: R3*	Certification according to M3*	2025 Calendar Year	

*This is a Market Participant requirement.

** The various types of compliance reports are described in NYSRC Policy 4, Section 4.

***This compliance reporting documentation shall be provided to the NYSRC in accordance with appropriate NYISO information protection procedures. Refer to “Protection Information” from Section 1.2.6 of the *NYSRC Reliability Rules & Compliance Manual’s* Introduction.