

NYISO OPERATIONS REPORT

FOR the Month of

August 2026

Peak Load

The peak load for the month was 28,284 MW, which occurred Thursday, August 6, 2026 for hour beginning 17:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 30,249 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,523	1,968	3,104
DER Cont.	63	0	63

The NYCA all time Summer peak load of 33,956 MW, which occurred on Friday, July 19, 2013 for hour beginning 16:00

Major Emergencies

None

The Major Emergency state was declared 0 times during August of 2025

Alert States

ON 2 OCCASIONS AN ALERT STATE WAS DECLARED:

1	SYSTEM FREQUENCY	1	LOW	0	HIGH
1	ACE GREATER THAN (+OR-) 500MW				
0	SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE				
0	SHORTAGE OF 10 MIN TOTAL RESERVE				
0	ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN				
0	ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT				
0	EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY				
0	EXCEEDING TRANSIENT STABILITY LIMIT				
0	NYISO COMPUTER PROBLEM				
0	NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION				
0	EMERGENCY TRANSFER DECLARED*				
0	GIC (SMD) ACTIVITY				
0	SEVERE WEATHER				
0	OTHER				

The Alert state was declared 2 times during August of 2025

*Beginning June 12, 2026, reported values may not be comparable to prior periods due to the implementation of New York State Reliability Council (NYSRC) Reliability Rule #159

Thunder Storm Alerts

8 Thunder Storm Alerts were declared for the month of August for a total of **30.1** hours

Reserve Activations

ON **5** OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

- 0** LOSS OF NEW YORK CONTROL AREA GENERATORS
 - 0** MAINTENANCE OF SYNCHRONIZED RESERVES
 - 4** SIMULTANEOUS ACTIVATION OF RESERVES
 - 2** FOR ISO-NE
 - 1** FOR IESO
 - 0** FOR PJM
 - 1** FOR NYISO
 - 0** FOR NB
 - 2** LARGE CONTROL ERRORS (ABOVE 200MW)
 - 0** LOAD PICKUP
 - 0** SCHEDULE CHANGE & LOAD PICKUP
 - 2** SCHEDULE CHANGE
 - 0** SCHEDULE CHANGE DUE TO TLR
 - 0** OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)
- 0** OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
- 0** OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
- 0** NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON **4** OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF AUGUST 2025

1 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources:	August 6,7 In-Day HB15-22:00 all zones
Emergency Demand Response Program:	August 6,7 In-Day HB15-22:00 all zones
Purchases:	None
Sales:	None

TLR 3 Declared

0 TLR Level 3's were declared for the month of August for a total of **0** hours

Inadvertent Accumulations for July 2026

	Monthly <u>Accumulation</u>		End of Month <u>Balance</u>	
On-Peak:	202	MWh	-28,403	MWh
Off-Peak:	3,116	MWh	1,601	MWh

NERC Control Performance

CPS1: 163.76 %

BAAL VIOLATIONS: 0

NERC/NPCC Reportable DCS Events

On 8/19/2026 a SAR was initiated at 15:24 and a RPU was initiated at 15:25 for the loss of CHPE loaded at 1250 MW. ACE crossed zero and the RPU was terminated at 15:33. SAR was terminated at 15:49.