

MEETING OF RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE
Minutes – RCMS Meeting #306 – 10:00 am, Thursday, July 9, 2026

RCMS Members and Alternates:

Leka Gjonaj
Brian Shanahan
Luke Figliozi
Brian Gordon
Robert Houston
Libin Varghese
Rahul Pandit
Dan Head
Damian Interrante
Myles Shipe
Robert Eisenhuth
Mark Capano
Philip Nicholas

Consultant, RCMS Chair
National Grid
PSEGLI
NYSEG
NYSEG
NYPA
PSEGLI
Con Edison
Central Hudson
Central Hudson
PSEGLI
NextEra
National Grid

Non-Voting Participants:

David Allen
Denise DeChiaro
Christian Ruiz
William Porter
Alison Stuart
Greg Campoli
Aashish Murti

Consultant, RRS Chair
NYISO
NYISO
NYISO
NYISO
NYISO
NYISO

1.1 Executive Session

The Chair called the meeting to order and inquired whether there were any items to report from the executive session.

- No items were raised.

1.2 Requests for Additional Agenda Items

The Chair invited requests for additional agenda items. .No additional agenda items were requested

- The next year's meeting schedule was noted as an item that may require discussion.
- Members were asked to send any concerns or comments regarding the upcoming schedule to the Chair for inclusion in a future meeting agenda.

2. Approval of Minutes / Action Items

2.1 RCMS Draft Minutes #304 (June 4, 2026)

- The Chair reviewed the minutes from the June 4 meeting and opened the floor for comments, and none were raised
- Two corrections were identified:
 - John Sawyer was incorrectly listed as attending the meeting and will be removed.
 - An edit will be made on page 8 to identify the second to the motion from the previous meeting.
- The Chair reviewed the minutes and opened the floor for comments, and none were raised
- Dan Head made the motion to approve the meeting minutes and was seconded by Leka Gjonaj. The motion carried without objection.

2.2 RCMS #305 Status Report to Executive Committee

The Chair provided an update on the June 14 EC meeting, during which the EC was briefed on the compliance items submitted by NISO. The compliance presentation reflected the standard full compliance review, and no questions were raised by the EC. Also, no new compliance items were identified or added.

No questions were raised regarding the report.

2.3 RCMS Action Items List

- No action items were reported.

3. NYSRC 2024-2026 Reliability Compliance Monitoring Program

3.1 2026 Reliability Compliance Scorecard/Tracker

The compliance scorecard attached to the meeting materials was reviewed, and the Chair asked for any comments. The tracker, which includes activities completed year-to-date, was also reviewed. No questions, edits, or comments were raised, and the tracker was considered to be in good shape.

3.2. 2026 Fault current assessment [C.5: R1, R3]

3.3. Equipment Owner fault current assessment [C.5: R2]

- The Chair noted that Items 3.2 and 3.3 are closely related and provided an overview before turning the discussion over to the NISO representative.
- Scott Ciabattari, Technical Specialist from NISO, provided an update regarding the compliance assessment.

Requirement 1 – Operating Protocol

- As part of the 2026 self-assessment, Requirement 1 was reviewed and presented to Compliance in May.
- NYISO recommended developing an operating protocol for specific station operating conditions as part of the final documentation.
- During the 2026 assessment, NYISO identified fault currents exceeding the circuit breaker rating at the Niagara 230 kV substation. In response, NYISO, in consultation with the equipment owner and the affected market participant, developed an operating protocol for the Niagara East 230 kV and Niagara West 230 kV facilities and substations as a mitigation measure.
- The operating protocol was presented to and approved by the Operating Committee on May 14, 2026.
- The protocol was developed to mitigate breaker fault-current concerns and support compliance with the applicable requirement.
- The Chair informed the members that the supporting materials referenced by NISO are available on the NYISO website. Members with a My NYISO account can access the relevant documentation.

- No questions were raised regarding the compliance materials or operating protocol.

3.4 Operations Monthly Report (May 2026) [C.8: R1]

- Greg Campoli from NYISO presented the May operations report
- The system closed the month with a peak load of 24472 MW on May 19. Hour beginning 19:00
- At that time operating reserve requirement was approximately 1,965 MW.
- Reserve requirements were monitored, including the applicable 10-minute and 30-minute reserve requirements.
- NYCA all time summer peak load of 33,956 which occurred on Friday July 19,2013
- During May:
 - No weather emergencies were reported.
 - 11 occasions an alert state was declared
 - Two emergency transfer criteria declarations occurred.
 - 4 occurrence were ACE greater than (+OR-) 500MW
 - One low system-frequency event was reported.
 - One thunderstorm-related declaration lasted approximately 2.5 hours were made
 - 9 occasions of reserves were activated during the month
 - High-load risk was identified during certain reserve activation periods.
 - Six large control errors greater than 200MW were reported.
 - Six confirmed scheduling changes were recorded.
 - Emergency purchases occurred on May 2. -100MW
 - No Special Case Resource(SCRs) or emergency demand-response programs were reported.
 - One TLR Level 3 event was declared for approximately four hours on May.
- Monthly inadvertent accumulation information was also reported and posted for reference.

- **June 2026 Operations Report**

- June system peak was approximately 27545 MW, occurring on Thursday, June 11.
 - Applicable reserve requirements were reviewed.
 - No major emergencies were reported during the month.
 - Three Alert States were declared, all associated with ACE greater than (+OR-) 500 MW.
 - Four Thunderstorm alerts were declared for approximately 15.8 hours.
 - There were 11 reserve activations, primarily associated with large control error greater than 200 MW.
 - emergency actions were taken on the June 11 peak day, including:
 - SCRs were called.
 - EDRPs were called.
 - Other operational metrics, including inadvertent flows and flow performance, were reviewed.
 - No NERC or NPCC reportable events occurred during June.
- A motion was made to find NYISO in full compliance with Reliability Rule C.5 (Requirements R1, R2, and R3) and Reliability Rule C.8 (Requirement R1). The motion, moved by Dan Head and seconded by Brian Shanahan, was approved by vote by exception. No objections or abstentions were raised, and the motion carried.

4. NYISO/NERC/NPCC Compliance Program and Activity Status

4.1 NPCC Compliance Committee Report

NYISO staff reported No additional updates

4.2 Other NYISO, NPCC, and NERC Activities

No further updates were provided at this time. The Chair acknowledged ongoing coordination activities and noted that no additional items required RCMS action or discussion.

5. Reports

5.1 NYSRC EC Meeting Report

No additional updates were provided beyond what David summarized earlier RRS summary.

5.2 NYSRC ICS Meeting Report

No further updates were provided. Brian Shanahan updated it in the RRS meeting.

6. Next RCMS Meeting #307: Thursday, September 3, 2026 (Webex)

- The Chair noted that the only item currently planned for the August RCMS meeting was the Operations Monthly Report and proposed canceling the August meeting and reconvening in September. No objections were raised, and the August RCMS meeting was subsequently cancelled.
- Beginning in September 2026, the RCMS meeting will be held first, followed by the RRS meeting for the remainder of the day; this change applies starting in September 2026
- The next RCMS meeting (Meeting #307) is scheduled for Thursday, September 3, 2026, via WebEx.
- There being no further business, the meeting was adjourned. The Chair moved the motion to adjourn, and Dan Head seconded it