

**NEW YORK STATE RELIABILITY COUNCIL
EC #330 – Thursday, October 8, 2026**

Status Report - RRS Meeting #314 – Thursday, October 1, 2026

♦ Introduction/RRS Actions Items and Goals

- No requests for Executive Session or Additional Agenda Items were made
- RRS reviewed August Status Report to EC#329
- RRS reviewed Action Items; Chair requested RRS members consider taking the lead, in conjunction with NYISO, on how to resolve NPCC Directory 1 / NYSRC Tables B-2 and C-2 language inconsistency issues. NYISO indicated it had begun working on some of these action items and would bring back for discussion in November and December
- RRS reviewed and unanimously approved the draft Meeting Minutes for RRS #313 (September 3)

♦ PRR in Development

- PRR 153 - TS Planning Performance Requirements - Include "Sudden loss of fuel delivery system to multiple solar & wind plants" as Category I & II Design Contingencies in Table B-1
- PRR 155 - Establish minimum interconnection standards for Large Inverter Based Resource (IBR) Generating Facilities based on IEEE Standard 2800-2022
 - Out for comment, no additional discussion raised by RRS members
- PRR 157 – Mandatory Under-Frequency Load Shedding (UFLS) Design Requirements for Large Load Facilities
 - RRS revisited Executive Committee comments previously discussed regarding application to existing loads that increase demand to exceed 50 MW threshold
 - RRS reviewed and conducted preliminary discussion of Black Flare comments submitted to EC Secretary on October 1
 - RRS and NYISO discussed open issues in PRR 157 regarding levels of non-compliance and compliance monitoring and reporting and whether this could cause a revised rule to be subject to a second round of posting for public comment
- PRR 161– Updates to RR C.7 Consistent with Updates to Policy 1, Section 5
 - No new discussion on PRR 161
- PRR 162 and PRR 163 – Modification to the underground cable operating and planning criteria found in Table C-2 and Table B-2, respectively
 - Saud Amin of Con Edison indicated that Con Edison had not been in communication with NYISO on language suggested for PRR 162.
 - Other key NYISO and Con Ed staff were not in attendance to advance discussion of status of PRR 163

- RRS Chair requested that Con Edison try to discuss PRR 163 with NYISO prior to November RRS
- NYISO staff indicated that they expect to request that PRR 162 move forward independently from PRR 163 if status of 163 does not advance at the next RRS. Chair request that NYISO staff get buy-in on moving 162 forward separately from PRR 163 from Con Edison

♦ **PRRs Posted for Comment**

- PRR 155 – “Establish minimum interconnection standards for Large Inverter Based Resource (IBR) Generating Facilities based on IEEE Standard 2800-2022” is posted for comments. Comments due in November.
- PRR 157 – “Mandatory Under-Frequency Load Shedding (UFLS) Design Requirements for Large Load Facilities” has been posted for comments, which are due on October 1, 2026
- PRR 161 – “Updates to RR C.7 Consistent with Updates to Policy 1, Section 5” has been posted for comments, which are due on October 1, 2026

♦ **PRRs Under Review following Posting**

- None

♦ **PRRs for Final Approval**

- None

♦ **Other RRS Matters**

- Chair indicated that all member responses to the worksheet regarding the “Blackstart Resource Availability and Readiness in the Eastern and Western Interconnections, NERC and Regional Entity Staff Study, FERC Staff Observation” (the “Study”) have been received and will be discussed with NYISO staff during week of October 4. A summary worksheet will then be sent out to facilitate a robust discussion at the next RRS meeting.
- Leka Gjonaj presented the NERC Standards Tracking all 3 standards for large load were overwhelming supported and passed.
- Chair asked RRS members to consider action items and goals for RRS, LLWG, IBR WG and EWWG prior to November’s RRS.
- Chair asked RRS memberw

♦ **Next Meeting RRS #315, Friday, November 6, 2026, via Webex.**