

NYISO OPERATIONS REPORT

FOR the Month of

September 2026

Peak Load

The peak load for the month was 24,562 MW, which occurred on Thursday, September 3, 2026 for hour beginning 18:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 26,527 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,212	2,572	3,928
DER Cont.	145	0	145

The NYCA all time Summer peak load of 33,956 MW, which occurred on Friday, July 19, 2013 for hour beginning 16:00.

Major Emergencies

None

The Major Emergency state was declared 0 times during September of 2025

Alert States

ON 3 OCCASIONS AN ALERT STATE WAS DECLARED:

0	SYSTEM FREQUENCY	0	LOW	0	HIGH
2	ACE GREATER THAN (+OR-) 500MW				
0	SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE				
0	SHORTAGE OF 10 MIN TOTAL RESERVE				
0	ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN				
0	ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT				
0	EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT				
0	EXCEEDING TRANSIENT STABILITY LIMIT				
0	NYISO COMPUTER PROBLEM				
0	NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION				
1	EMERGENCY TRANSFER DECLARED*				
0	GIC (SMD) ACTIVITY				
0	SEVERE WEATHER				
0	OTHER				

The Alert state was declared 0 times during September of 2025

*Beginning June 12, 2026, reported values may not be comparable to prior periods due to the implementation of New York State Reliability Council (NYSRC) Reliability Rule# 159

Thunder Storm Alerts

1 Thunder Storm Alerts were declared for the month of September for a total of 9.6 hours

Reserve Activations

ON 4 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

3	LOSS OF NEW YORK CONTROL AREA GENERATORS
0	MAINTENANCE OF SYNCHRONIZED RESERVES
3	SIMULTANEOUS ACTIVATION OF RESERVES
1	FOR ISO-NE
0	FOR IESO
0	FOR PJM
2	FOR NYISO
0	FOR NB
0	LARGE CONTROL ERRORS (ABOVE 200MW)
0	LOAD PICKUP
0	SCHEDULE CHANGE & LOAD PICKUP
0	SCHEDULE CHANGE
0	SCHEDULE CHANGE DUE TO TLR
0	OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO

0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED

0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 0 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF Sep-25

0 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources:	None
Emergency Demand Response Program:	None
Purchases:	None
Sales:	None

TLR 3 Declared

0 TLR Level 3's were declared for the month of September for a total of 0 hours

Inadvertent Accumulations for August 2026

	Monthly Accumulation		End of Month Balance	
On-Peak:	-216	MWh	-28,619	MWh
Off-Peak:	-2,932	MWh	-1,331	MWh

NERC Control Performance

CPS1: 165.73 %

BAAL VIOLATIONS: 0

NERC/NPCC Reportable DCS Events

On 9/2/2026 a SAR and RPU were initiated at 20:47 for the loss of Oswego 6 loaded at 570 MW. ACE crossed zero and the RPU was terminated at 20:53. The SAR was terminated at 21:05.

On 9/25/2026 a SAR and RPU was initiated at 18:23 for the loss of CHPE loaded at 1250 MW. ACE crossed zero and the RPU was terminated at 18:32. SAR was terminated at 18:40.