NYSRC – Reliability Rules Subcommittee (RRS)

Outstanding Action Items List & 2026 Goals

Last Updated October 30, 2026

for discussion at RRS Meeting #315 (November 6, 2026)

No.	Action Item	Responsible Individual(s)	Status or Due Date
83-8	Review RFC and ISO-NE Criteria, Rules and Standards.	RRS	Ongoing
228-1	Review Reliability Rules for potential changes.	RRS	Ongoing
284-2	Develop compliance elements & guideline for definition of weather contingency in PRR 153	EWWG, R. Clayton, NYISO	Q2/2024 (Under consideration at EWWG)
EC_20260114.1	Develop a new PRR as the single, statewide Implementation Plan for the UFLS Whitepaper recommendations.	RRS/LLWG	Q2/2026 (Comments under review)
EC_20260114.2	Perform a review of the NERC Black Start Report Recommendations to determine if the NYSRC Black Start Rules need to be augmented or modified.	RRS	Q3/2026 (Reponses under discussion with NYISO)
EC_20260410.1	As part of PRR 158 EC requested RRS to go back and review Directory 1 changes and confirm there are no other NPCC changes that have resulted in a disparity between NYSRC alignment.	RRS, NYISO	Q2/2026 (Initiated by NYISO and broken down into items a and b below)
EC_20260410.1 (a.) Planning	Investigate the various differences between NPCC Directory #1 Table 1 and NYSRC Table B-1 noted by NYISO at June 4, 2026 RRS. Potential inconsistencies are related to the definitions of contingencies and explicatory details found in footnotes to the tables. Examples of differences include changes to how loss of elements without faults are considered, clarity	RRS	Identified Q3/2026

No.	Action Item	Responsible Individual(s)	Status or Due Date
	regarding live tank circuit breakers, and the change in NPCC terminology from SPS to RAS.		
EC_20260410.1 (b.) Operations	Investigate two areas where NPCC Directory #1 Table 3 Operating Criteria deviates from NYSRC Table C-1: 1. Table 3, under Emergency Transfer Capability, currently has a note that says, "Contingency event #1e (*bus section*) does not apply after an emergency is identified." This language is not found in NYSRC Rules Table C-1. 2. Table 3, under Emergency Transfer Capability, does not list event #9 found in NYSRC Table C-1 "9. The failure of a circuit breaker to operate when initiated by a SPS after opening of any circuit breaker or the loss of any of the following: a. transmission circuit b. Transformer c. shunt device d. Generator e. bus section"		Identified Q3/2026
RRS_20260604	Revisit the status of PRR 160 (Now PRR 163) at the August 6th RRS to ensure we are on target for final approval and implementation of the RR for the October planning studies.	RRS	8/6/2026 (delayed and subsumed in PRR 163)
EC_20260612.1	Adopt permanent ruleset for modification to the underground cable operating criteria for both operations (Table C-2) and planning (Table B-1) in manner consistent with approved PRR 159	RRS, Con Edison, NYIOS	9/3/2026 (Conditional RRS approval of PRR 162 & 163 awaiting NYISO agmt with language in Table C-2)

2025 NYSRC GOALS Assigned to RRS			
B1.2	Development of new PRR (IEEE 2800: IBR Plant as-built compliance attestation for future NYISO IBR interconnection studies) (Superseded by B2.1 below; 2026 NYSRC GOALS Assigned to RRS)	RRS	Q4/2025
B1.2	Revision of Policy 1 with respect to Exceptions process & criteria	RRS	Q4/2025
B1.3	Monitor FERC, NERC, NPCC modeling & performance requirements for existing IBR Plants	RRS	Complete
B1.4	Continue IBR Working Group meetings as required	RRS	Complete

2026 NYSRC GOALS Assigned to RRS			
B1 – General	B1.1 - Monitor & provide input to Inverter Based Resources (IBR), Extreme Weather (EW) & Large Load Working Groups	RRS	Q4 / 2026
	B1.2 – Revision of Policy 1 with respect to Exceptions process & criteria.	RRS	Q1 / 2026
	B1.3 - Complete Under Frequency Load Shed Implementation Plan.	RRS	Q2 / 2026
	B1.4 – provide support to The Large Load Reliability Issues Working Group in the develop of an implementation plan to mitigate large load reliability issues	RRS	Q4 / 2026
	B1.5 - Review Resource Adequacy Rules and develop a PRR to assure consistency with the NYISO proposed market and tariff changes associated with Winter/Summer LSE installed capacity requirements	RRS	Completed Q1 2026
	B1.6 – Support Task Force RR A2 (Establishing LSE ICAP Requirements), Requirement R1.3 with respect to compliance with TSL/LCR practice.	RRS / TF	Q4 / 2026
B2 – Inverter Based Resources	B2.1 – Development of PRR 155 – Establishing NYCA Conformance Standards for Test and Verification of Performance of As-Built Large IBR Generating Facilities	IBR WG	Q4 / 2026
	B2.2 – Review RR B.5 with respect to conformance with NERC's PRC-029-1 ride through & exception requirements	IBR WG	Q4 / 2026
	B2.3 – Monitor FERC, NERC & NPCC modeling & performance requirements for existing and new IBR Plants.	IBR WG	Ongoing
B3 – Extreme	B3.1 – Complete development of PRR 153 (System Conditions for Transmission Planning Performance Requirements Covering Wind and/or Solar Generating Resources)	EWWG	Q4 /2026

2026 NYSRC GOALS Assigned to RRS			
Weather WG			
	B3.2 – Coordinate with ICS to provide input to criteria & modeling procedures covering statistically quantifiable wind & solar lulls	EWWG	Q4 / 2026
	B3.3 – Work with NYISO staff in obtaining & analyzing long-term hourly data for correlated wind & solar generating resources & load for NYCA, NYCA zones & adjacent control areas. Objective is to provide input to Resource Adequacy & Transmission Planning studies	EWWG	Q4 / 2026
	B3.4 – Monitor FERC, NERC NPCC& industry extreme weather activities including NERC's TPL-008-1 with respect to extreme weather benchmarks	EWWG	Q4 / 2026
	B3.5 – Continue EW Working Group meetings as required	EWWG	Ongoing