New York State Reliability Council, L.L.C.
Large Load Working Group (LLWG) Meeting #9
DRAFT MINUTES
9/16/2026 10:00A.M.
Microsoft Teams Meeting

Teams instructions are on the last page after this agenda.
Please be advised that the NYSRC prohibits the use of AI note taking tools

Notes:

- Participants must properly identify their affiliations, and the LLWG does not allow the use of AI transcription bots, per NYSRC policy.
- The LLWG is under the purview of the NYSRC Reliability Rules Subcommittee (RRS).
- All items will be headed by Bob Schultz, LLWG Chair, unless otherwise noted.
- * Denotes document(s) that will be posted on the NYSRC website for this agenda item.

Regular Agenda Items:

1. Roll Call - Bob Schultz, LLWG Chair

See meeting attendance at end of meeting minutes

~~**1.1.** Declarations of potential conflicts of interest~~

Unnecessary for Subgroups

1.2. Introduction and Request for Additional Agenda Items

None noted.

2. Meeting Minutes and Action Items - Bob Schultz

2.1. Approval of Meeting #8 Minutes - **Attachment #2.1*** - **LLWG Approval Item**

Minutes were approved and have been posted to NYSRC LLWG meeting minutes page

3. NYSRC Reliability Rules Subcommittee (RRS) Update - Bob Schultz / David Allen

David noted the PRR 157 on the subject of Underfrequency Load Shedding (UFLS) is open for public comments. The team requested any comments be provided to Herb by 10/1 for RRS consideration.

4. FERC Computational Load / Show Cause Update - Bob Schultz

Herb noted that the RTO/ISOs and Transmission Owners continue to prepare and submit responses in several ongoing regulatory proceedings across the county. He noted that MISO has filed its technical requirements and that related activities are occurring across multiple industry dockets.

Denis asked if there had been any developments from the New England region on the Show Cause order. Herb noted that he was unaware of any updates from New England at this time.

5. NYISO Update - Bob Schultz

Bob presented the recent NYISO stakeholder presentations posting and highlighted upcoming meetings, comment deadlines, and decision points reflected on the NYISO stakeholder calendar. Noted that the associated NYISO's Show Cause proposal is expected to be presented for stakeholder consideration and voting as part of the October filing schedule.

The Working Group also noted that David Allen recently presented on behalf of the NYSRC regarding Proposed Reliability Rule (PRR) No. 157 at a NYISO stakeholder meeting.

6. NERC Update – Herb Schrayshuen / Leka Gjonaj

Leka provided an update on NERC Project 2026-02 Computational Loads, noting that comments on the discussion paper were due September 18. An overview of the developing standards framework for Computational Load Sites (CLS) was provided, including the phased implementation approach and associated roadmap.

The team discussed how NERC's current effort is focused specifically on computational loads, whereas NYSRC PRR No. 157 applies more broadly to large loads regardless of end-use. Discussion followed regarding future underfrequency load shedding (UFLS) requirements and their applicability to existing reliability standards.

Libin inquired about the interaction between PRC-006, NERC initiatives, and proposed NYSRC requirements applicable to large loads. Herb noted that UFLS requirements have existed for decades and were developed under reliability frameworks that did not contemplate today's concentration of large single-site loads. He further observed that NERC has identified UFLS as a future standards activity, while NYSRC is addressing the issue through a near-term New York specific reliability rulemaking effort.

Members also discussed the importance of large load registration and were advised of ongoing Standards Authorization Request (SAR) activities, including two additional SARs expected to be initiated in the near future. The standards-development roadmap continues to identify UFLS-related activities as a later phase (2028+) of the overall effort.

7. New York Public Service Commission Update - Leka Gjonaj

Leka reported that there had been no recent developments related to the Governor's Executive Order.

Bob noted the New York State DPS Large Load and Data Center Interconnection Technical Working Group had a recent meeting (9/10/2026). Members discussed whether NYSRC should maintain involvement in the DPS initiative and, if so, whether participation would be most appropriate in an observer capacity or through direct subject matter expert engagement.

Bob requested consideration to maintaining clear separation between positions expressed on behalf of individual Transmission Owners and those expressed on behalf of NYSRC when selecting a representee if NYSRC chooses as Bob is a primary representative for National Grid as a Transmission Owner already.

8. New York State Legislation / Executive Actions - Bob Schultz / Chris Wentlent

No new legislative, regulatory, or executive actions were identified for discussion. Will continue to monitor developments and report any relevant updates at future meetings.

9. Additional Agenda Items

Herb discussed the recently approved NERC SAR and developing CLO standards. Members noted the importance of ensuring that planning standards appropriately address large-load impacts, operational performance requirements, and the reliability implications of significant load-loss events.

9.1. Visitor Comments

None noted.

Next Meeting:

Meeting #10 – 10/16/2026, 10A.M. - Microsoft Teams

LLWG Meeting 9 (9/16/2026 10:00A.M.) Attendance

Allen, David
Altobell, Deidre
Calo, Andrea
Campoli, Gregory
Cerbin, Andrea
De Vito Trinsey, Amanda
Dreisch, Dylan
Gaines, Mark
Gjon, Leka
Gonzales, Rick
Gordon, Brian
Haff, John
Houston, Robert
Lundin, Tim
Mejia, Luke C.
Osipov, Denis
Schrayshuen, Herb
Schultz, Bob
Shanahan, Brian
Shukla, Aditya
Spitsa, Vitaly
Varghese, Libin
Wentlent, Chris