

NYSRC LLWG NERC Activity Update 10-16-2026

Status of NERC Project 2026-02 Computational Loads

The ballot concluded on September 18, 2026 with the following very high approval percentages:

	CLO-001-1 Non-Binding Poll Results	
	Quorum	Weighted Segment Value
	90.19	93

	CLO-002-1 Non-Binding Poll Results	
	Quorum	Weighted Segment Value
	90.16	91.14

	CLO-003-1 Non-Binding Poll Results	
	Quorum	Weighted Segment Value
	90.16	93.64

	FAC-001-5 Non-Binding Poll Results	
	Quorum	Weighted Segment Value
	89.87	98.28

	FAC-002-5 Non-Binding Poll Results	
	Quorum	Weighted Segment Value
	89.56	98.28

Project 2026-02 Next Steps

- Since the ballot and comment period concluded, the standard drafting team has reviewed the comments and made modifications to the standards for the purpose of the final ballot. Comments reports are linked below:
 - [Project-2026-02 CLO-001 Consideration-of-Comments 102026.pdf](#)
 - [Project 2026-02 CLO-002 Consideration of Comments 102026](#)
 - [Project-2026-02 CLO-003 Consideration-of-Comments 102026.pdf](#)
- The revised CLO and FAC standards were offered for final ballot through October 14, 2026 under the expedited schedule. Redlines to the previous versions are linked below:
 - [Project 2026-02 Computational Loads CLO-001-1 Final Redline](#)
 - [Project 2026-02 Computational Loads CLO-002-1 Final Redline](#)
 - [Project 2026-02 Computational Loads CLO-003-1 Final Redline](#)
 - [Project 2026-02 Computational Loads FAC-001-5 Final Redline](#)
 - [Project 2026-02 Computational Loads FAC-002-5 Final Redline](#)

Large Load Registration Action Discussed at the NERC Board of Trustees Meeting on October 8, 2026 (BoT Agenda Item 5c.i)

- Consistent with the FERC directive to develop registry criteria to address computational loads, NERC anticipates filing its registry criteria with FERC on or before the end of 2026 with a request for expedited review.
- In order to initiate the registration process for Computational Load Owners and Computational Load Operators upon FERC approval of the proposed registry criteria, NERC Staff requested authorization to use a shortened posting schedule for the proposed Rule of Procedures Section 1600 request for data or information as permitted under Section 1606 of the Rules of Procedure.
 - Such expedited action is commensurate with the urgency reflected in the NERC Large Loads Action Plan and recognized in the FERC order directing development of registry criteria and Reliability Standards.
- While FERC approval is pending, NERC plans to issue the data request to support collection of information that will aid in prompt registration of Computational Load Owners and Computational Load Operators upon FERC approval.
- Expedited procedures would permit NERC and the Regional Entities to immediately process candidates for registration should FERC approve the proposed registry criteria for Computational Load Owner and Computational Load Operator.
- Under the expedited procedures, NERC staff would present the proposed data request to the Board for authorization of issuance at the December 2026 Board meeting.
- Collecting this information as quickly as possible would permit Regional Entities to engage sooner with impacted large load entities before any applicable Reliability Standards become effective, thereby benefiting candidates for registration preparing to comply.

Other NERC Large Load Activity

NERC's Reliability and Security Technical Committee (RSTC) is seeking industry comments on two proposed Standard Authorization Requests (SAR) by October 23, 2026. The Large Loads Working Group (LLWG), under the RSTC, developed these two draft SARs:

[NERC Event Reporting SAR](#)

[NERC Large Load Loss Planning SAR](#)

Comment forms can be found here: <https://www.nerc.com/our-work/requests-for-comments>