Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Webex
Meeting No. 329
September 11, 2026

Members and Alternates in Attendance:

Steve Whitley	Unaffiliated Member – EC Chair
Erin Hogan	NYSEG and RG&E – Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member
Hal Turner	Central Hudson Gas & Electric – Member
Stephanie Palmer	Central Hudson Gas & Electric – Alternate Member - Webex
Deidre Altobell	Consolidated Edison Co. of NY, Inc – Member
Martin Paszek	Consolidated Edison Co. of NY, Inc – Alternate Member
Mark Domino, P.E.	National Grid, USA – Member
Christopher Fry	New York Power Authority – Member
Tim Duffy	New York Power Authority – Alternate Member - Webex
Tim Lynch	NYSEG and RG&E – Alternate Member
Curt Dahl, P.E.	PSEG-LI- Member - Webex
Anie Philip	PSEG-LI – Alternate Member - Webex
Mike Mager	Couch White (Large Consumer Sector) – Member
Katherine Zoellmer	Independent Power Producers of NY (Wholesale Seller Sector) – Member
Mike DeSocio	Luminary Energy (Wholesale Sellers Sector) – Alternate Member - Webex
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

Other Attendance:

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Tom Primrose	PSEG-LI – ICS Chair
Gary Jordan	ICS Consultant
David Allen	RRS Chair
Leka Gjonaj	RCMS Chair
Hilme Athar	PSEG-LI – EWWG Chair
Robert Schultz	National Grid, USA – LLWG Chair - Webex
Phil Fedora	Northeast Power Coordinating Council, Inc
Andrey Oks	Northeast Power Coordinating Council, Inc.
Matt Koenig	Consolidated Edison Co. of NY, Inc - Webex
Jason Pause	NYS Department of Public Service - Webex
Garrett Bissell	New York Independent System Operator
Phumthep Bunnak	New York Independent System Operator - Webex
Henry Fox	New York Independent System Operator - Webex
Yvonne Huang	New York Independent System Operator
Aaron Markham	New York Independent System Operator - Webex
Emilie Nelson	New York Independent System Operator
Robb Pike	New York Independent System Operator

Dominic Riendeau-Krause	New York Independent System Operator - Webex
Ava Sealander	New York Independent System Operator - Webex
Zach G. Smith	New York Independent System Operator
Zach T. Smith	New York Independent System Operator
Nagarajan Subramanian	New York Independent System Operator - Webex
Sushant Varghese	New York Independent System Operator
Richard Bratton	Competitive Power Ventures - Webex
William Gunther	Consolidated Edison Co. of NY, Inc - Webex
Andrea Calo	Customized Energy Solutions - Webex
Matt Cinadr	E Cubed - Webex
Ray Stalter	Luminary Energy - Webex
Brian Shanahan	National Grid, USA - Webex
Ed Roedel	NYSEG & RG&E - Webex
Lineu Souza	NYSEG & RG&E - Webex

1. Regular Agenda Items: S. Whitley called the NYSRC Executive Committee Meeting No. 329 to order at 9:30 a.m. on September 11, 2026. A quorum of 13 Members and Alternate Members of the NYSRC EC was established. S. Whitely asked for a moment of silence for September 11, 2001. S. Whitely welcomed Katherine Zoellmer as the EC Member representing the Independent Power Producers of New York. S. Whitley also stated that there will be a closed meeting to hold a strategy session.

1.1. Identification of Visitors – Visitors in attendance were identified via the participant list.

1.2. Request for open session agenda items –R. Clayton requested agenda item 3.3 added to discuss the 2026/2027 NYSRC Goals.

1.3. Report on July 17, 2026, closed meeting – S. Whitley stated that in the closed session the Executive Committee discussed NERC action on Large Loads, which does not currently address UFLS, and comments to the FERC Show Cause order regarding large load matters.

1.4. Declarations of Potential "Conflicts of Interest" – There were no new declared conflicts of interest.

2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

2.1. Approval of Minutes for Meeting #328 (August 14, 2026) Attachment #2.1 – H. Schrayshuen presented attachment #2.1 which included all comments received as of September 9, 2026. M Domino made a motion to approve the minutes as presented. The motion was seconded by R. Clayton and approved by the EC members in attendance. (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #328 posted on the NYSRC website.

2.2. Open Action Items Report – Attachment #2.3 – H. Schrayshuen presented attachment #2.2 which provided the status of both the open standing and meeting generated action items.

3. Organizational Issues

3.1. Treasurer's Report – C. Tackman – Treasury Services

3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1 – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for August 2026, noting the end-of-month cash balance is $357,419.67 which includes $115,000 of Call for Funds pre-payments.

3.1.2. 2026 Q4 Call for Funds – C. Tackman recommended a Call for Funds of $30,000.00 per Transmission Owner due October 1, 2026. M. Domino made a motion to approve the recommended 2026 Q4 Call for Funds. The motion was seconded by E. Hogan and approved by the EC members in attendance. (13-0)

3.2. Counsel's Report – A. DeVito Trinsey – A. DeVito Trinsey stated that version 48 of the Reliability Rules and Compliance Manual was posted for comment at the PSC with a close date of November 2, 2026. A. DeVito Trinsey also reviewed the Executive Order signed by President Trump, which prohibits acquisitions, importations, transfers or installations of foreign-produced bulk-power system electric equipment.

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – T. Primrose, ICS Chair

4.1. ICS Chair Report – T. Primrose - Attachment #4.1 – T. Primrose presented attachment #4.1 which reported on the ICS meetings #320 and #321 held on August 25, 2026, and September 2, 2026. T. Primrose stated that ICS discussed the TO data quality assurance review of the 2027-2028 Preliminary Base case. T. Primrose stated that ICS also discussed assumptions and preliminary new generator screening for the final base case. ICS also discussed 2027 NYSRC Goals, Strategic Plan Updates and the status of the 2027-2028 transmission security limit (TSL) floor values to be developed by NYISO for use in determining the 2027-2028 Locational Minimum Installed Capacity Requirements. The next regular scheduled ICS meeting will be held on September 29, 2026.

4.1.1. 2027-2028 IRM PBC Tan45 Points and Curves – Attachment #4.1.1 - T. Primrose presented attachment #4.1.1.

4.1.2. 2027-2028 IRM-PBC Sensitivities Results – Attachment #4.1.2 – T. Primrose presented attachment #4.1.2 reviewing the sensitives for the 2027-2028 IRM-PBC, including S2 which shows a decrease of 3.1% in IRM if there were no transmission constraints, S4 which shows a decrease in IRM of 7.7% if there was no wind capacity, S6 which showing an increase of 3.2% with the addition of Empire and Sunrise Wind offshore wind farms.

4.2. Other ICS Issues - T. Primrose summarized discussion from the 9/8/26 ICAP Working Group meeting in relation to TSL floor updates. R. Gonzales stated the potential changes presented at the NYISO ICAP working group related to the methodology for calculating the 2027-2028 TSL floor values is supported by the TSL/LCR working group S. Whitely thanked the NYISO for presenting the potential changes. C. Wentlent suggested using the other reliability risk metrics to help evaluate the historical trends to see if other adjustments can be made. (AI-329-1)

5. Reliability Rules Subcommittee (RRS) Status Report – D. Allen, RRS Chair

5.1. RRS Status Report – Attachment #5.1 – D. Allen presented attachment #5.1 which summarized the activities and discussion during RRS meeting #313 held on September 3, 2026. D. Allen stated that RRS discussed the 2026 Goals as on how to resolve the NYSRC/NPCC inconsistencies identified by NYISO. The next RRS meeting is to be held on October 1, 2026.

5.2. Potential Reliability Rules (PRR) Changes - For information

5.2.1. PRR 155 and Procedures Attachment #5.2.1 – EC approval for Posting Item -D. Allen and R. Clayton presented attachment #5.2.1. D. Allen stated that RRS recommended that PRR 155 be posted for comment. R. Bolbrock made a motion to approve PRR #155 for posting. The motion was seconded by M. Domino and approved by the EC members in attendance.

5.3. IBR Working Group – R. Clayton, IBR WG Chair – No additional report.

5.4. NERC/NPCC Standard Tracking – L. Gjonaj – Attachment #5.4 – L. Gjonaj presented attachment #5.4.

5.5. EW Working Group Report – EW Working Group Chair Report – H. Athar – EWWG Chair - H. Athar stated that the EW WG met on August 31, 2026. The EW WG discussed with ICS the wind shapes for Sensitivity 06, the MARs capabilities for Modeling Intermittent Resources Lull Events, and followed up on the request to review the DNV renewables production data.

5.6. Large Load Working Group status report – R. Schultz, Large Load WG Chair – R. Schultz stated that LL WG is continuing to monitor NERC and FERC Large Load activity. R. Schultz stated that he asked Large Load WG members to submit any thoughts on what other activities the Large Load WG should undertake. S. Whitley suggested reviewing operational concerns when addressing large loads. The next Large Load WG meeting will be held on September 16, 2026.

5.7. Other RRS Issues – None to report.

6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – L. Gjonaj, RCMS Chair –

6.1. RCMS Status Report – L. Gjonaj – Attachment #6.1 – L Gjonaj presented attachment #6.1 which summarizes RCMS meeting #307 held on September 3, 2026. L. Gjonaj stated that RCMS found the NYISO in full compliance for Black Start Provider requirements [F.1:R3], and the monthly Operations Report for July and August 2026. [C.8:R1]. The next RCMS meeting will be held on October 1, 2026.

6.2. 2026 Reliability Compliance Program Report – Attachment #6.2 – L. Gjonaj stated the scorecard had been updated.

6.3. Other RCMS Issues – None to report.

7. NYISO Status Reports/Issues

7.1. NYISO Comprehensive System Planning Process Report – Attachment 7.1 – Z. G. Smith – Z. G. Smith presented attachment #7.1 stating that there are no updates in the planning report. Z. G. Smith noted that at the ESPWG meeting on September 14, 2026 the NYISO will review the 2026 Reliability Needs Assessment (RNA) scenario results. Z.G. Smith also noted that the base case results for the 2026 RNA identify a projected deficiency of approximately 1,800 MW in Year 10 that cannot be solved with transmission buildouts.

7.1.1. 2025-2044 System & Resource Outlook – Attachment #7.1.1 – Z. G. Smith presented attachment #7.1.1.

7.2. NYISO Markets Report – Z. T. Smith- Attachment #7.2 –Z. T. Smith presented Attachment #7.2. stating that the NYISO expects to deploy Uncertainty Reserve Requirements in September 2026, and FERC accepted the proposed updates to the capacity market parameters for the upcoming 2026-2027 winter period needed in response to CHPE's market entry.

7.3. NYISO Monthly Operations Report – A. Markham

7.3.1. NYISO Operations Report (short form) – August 2026 – Attachment #7.3.1 – For information purposes.

7.3.2. NYISO Operations Report (long form) – August 2026 – Attachment #7.3.2 – A. Markham presented attachment #7.3.2. stating that the peak load for the month was 28,284 MW, which occurred on August 6, 2026. There were 30.1 hours of thunderstorm alert and 0 hours of NERC TLR level 3 curtailments in August.

8. **Decarbonization & DER Report – M. Koenig - Attachment #8.1**

8.1. M. Koenig presented attachment #8.1 which provides a summary of an article from Cornell Law which describes Executive Order 1442, a New York Times article titled "Why is it so Hard to Build the Thing Our Entire Power Supply Depends On, an article from Solar Power World titled "Q2 was Biggest Quarter Ever for Energy Storage Installs in the US", and article from Avanza Energy titled, "Why $20 Billion Distribution Crisis Demands a New Kind of Virtual Power Plant", and a snapshot of the NYISO interconnection queue and blog.

8.2. Environmental Status Report/Issues – C. Wentlent – C. Wentlent stated the NYSRC/PSC/DEC Webex was held on September 10, 2026. C. Wentlent stated the RGGI auction price went up to $37.65. C. Wentlent stated the US Circuit Court in New Jersey vacated a permit for the NE Supply Enhancement (NESE) Pipeline. C. Wentlent stated that on August 21, 2026 FERC released their environmental assessment on the Constitution Pipeline. C. Wentlent stated that Fort Drum was selected for a Westinghouse 5MW Nuclear reactor. Comments on PSC 26-E-0335 are due September 24, 2026. The next meeting of the NYSRC/DEC group will be November 12, 2026.

9. **State/NPCC/Federal Energy Commission Activities**

9.1. NPCC Report – D. Altobell stated that the NPCC Board of Directors met September 9, 2026, and September 10, 2026. D. Altobell stated the strategy session included discussion of the emerging reliability risks associated with Large Loads, NERC's reliability outlook,, and natural gas and electric coordination.

9.2. NERC/FERC Report – P. Fedora stated that the NERC Reliability Security and Technical Committee met on September 9, 2026. The NERC Members Representatives Committee held an information session on September 9, 2026; agenda items included updates of the Standing Committee Governance Initiative, the Large Loads Initiative, and the Modernization of the NERC Standards Development Processes and Procedures implementation. On September 10, 2026, the NERC Reliability Security and Technical Committee held a Technical Session. NERC will host a Technical Session on nuclear plant development on September 30, 2026, and FERC will hold its annual Commissioner Led Reliability Technical Conference on October 21, 2026.

10. **NAESB Report –** No report.

11. **Visitor Comments** – No visitor comments.

12. **Adjournment of the EC Open Meeting** – Meeting #329 ended at 11:41am.

Future Meeting Schedule

Meeting	Date	Location	Time
#330	October 8, 2026	Webex	9:30 AM