Action Item List for Meeting #324 – November 3, 2026

New York State Reliability Council – Installed Capacity Subcommittee

No.	*Action Item*	*Responsible Individual(s)*	*Scheduled Completion Dates*
220-1	Executive Committee requests ICS to annually track the amount (in MW for the EOP section) of public appeals used in New York	T. Primrose	December 2026
299-1	Executive Committee requests ICS to annually update the IRM/LCR table on the NYSRC website	T. Primrose	February 2026 (Completed)
EC 322-2(a)	ICS to deliver a report to the EC regarding the outcome of the ICS continued collaboration with the NYISO on the Fuel Availability Constraints Modelling mechanism covering the following topics: • Firm fuel elections for the 2026-2027 Capability Year and associated market rules (Complete) • Outcomes from the NYISO's winter fuel constraint study (Complete) • Additional datapoints from fuel surveys or production data	T. Primrose	May 2026 (Completed)
EC 322-2(b)	ICS to deliver a report to EC regarding status updates to fuel availability assumptions for 2027-2028 model year • Updates may include exploring more granular derates, consideration of generator "firm fuel" election information, and assessing the presence of fuel constraints in regions beyond Load Zones F-K.	T. Primrose	October 2026 (Completed)
EC 328	ICS to expand reporting and discussion on UCAP Reserve Margin (URM) in IRM report to clarify the magnitude and drivers of year-over-year changes in requirements	T. Primrose	Q4 2026
EC 329	ICS to provide data on trends in LOLE/LOLH/EUE	T. Primrose	Q4 2026

Current White Paper Topics:

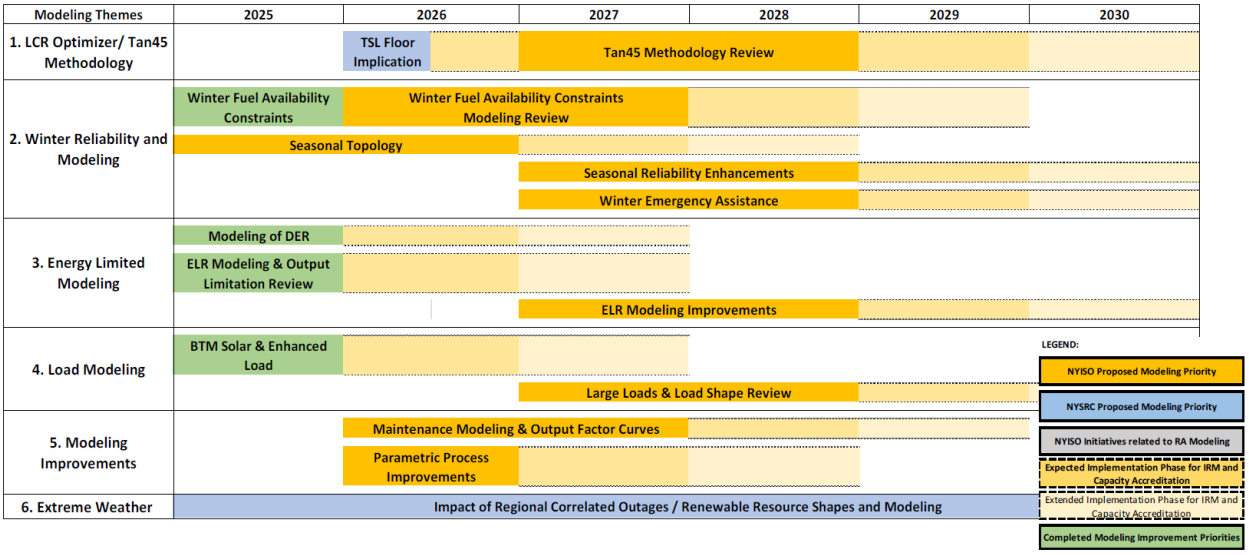
White Paper Topic	***Responsible Individual(s)***	***Status***	***Scheduled Completion Dates[1]***
Parametric Process Improvements	NYISO	Complete	June 2026
Winter Fuel Availability Constraints Modeling Review	NYISO	In-progress	Q3 2027 (with Q3/Q4 checkpoint for 2027-28 IRM Study)
Seasonal Topology	NYISO	Complete	June 2026

Maintenance Modeling & Output Factor Curves	NYISO	In-progress	December 2026 (with Q1/Q2 2027 Extended Implementation Runway)
Energy Limited Resources	NYISO	Deferred	2027[2]
Tan 45 Methodology Review	NYISO	Deferred	2027[2]

[1]Scheduled completion dates subject to change
[2]Deferred to future IRM cycle

Future White Paper / Study Topics:

ICS has adopted a 5-year modeling improvement strategic plan to guide future planning for white paper topics**:



Additional Topics to Monitor:

Near-term

- Evaluate EOP activations with focus areas highlighted by ICS members:
  - Possible efficiencies from EOP re-ordering (emergency purchases in relation to voluntary curtailment and public appeals)
  - Recent SCR calls during “normal” operating state

Longer-term*

- Generation outage rate assumptions (5 yr avg vs 10 yr)
- Generation shifting methodology
- Calendar year vs. capability year
- Considerations for Generator EFORd periodicity and granularity
- Statistical retirement risk for aged generators in analogy with NYISO 2025 CRP

*Items within each category are not in any particular order.
**As approved at 2/4/2026 ICS 313 and 3/13/2026 EC 323