Draft Minutes

New York State Reliability Council - Installed Capacity Subcommittee (ICS)
Meeting #323 – October 7th, 2026
Microsoft Teams

Attendees	**Present**	**Phone**
Members / Alternates:		
Thomas Primrose (**PSEG LI – ICS Chair**)	☐	☒
William Gunther (Con Edison)	☐	☒
Brian Shanahan (National Grid)	☐	☐
Rich Bolbrock (Unaffiliated)	☐	☐
Clay Burns (National Grid)	☐	☒
Ruby Chan (CHG&E)	☐	☐
Caroline Decker (CHG&E)	☐	☒
Seamus Gorman (CHG&E)	☐	☐
Sanderson Chery (Con Edison)	☐	☐
Ayman Elkasrawy (NYSEG/RG&E)	☐	☒
Jin Hao (NYSEG/RG&E)	☐	☐
Jim Kane (NYPA)	☐	☐
Patrick Danner (NYPA)	☐	☒
Mike Mager (MI)	☐	☒
Chris Wentlent (MEUA)	☐	☒
Hilme Athar (PSEG LI)	☐	☐
Mike DeSocio (Luminary)	☐	☒
Advisers/Non-member Participants:		
Gary Jordan (ICS Consultant)	☐	☒
John Adams (ICS Consultant)	☐	☒
Henry Fox (NYISO)	☐	☒
Dylan Zhang (NYISO)	☐	☐
Laura Popa (NYISO)	☐	☒
Max Schuler (NYISO)	☐	☒
Yvonne Huang (NYISO)	☐	☐

Bianca Prinsloo (NYISO) ..... ☐ ..... ☒
Lucas Carr (NYISO) ..... ☐ ..... ☐
Sanket Milind Ulagadde (NYISO) ..... ☐ ..... ☐
Ryan Carlson (NYISO) ..... ☐ ..... ☐
Heidi Nielsen (NYISO) ..... ☐ ..... ☐
Brendan Long (NYISO) ..... ☐ ..... ☐
Carter Hempstead (NYISO) ..... ☐ ..... ☐
Garrett Bissell (NYISO) ..... ☐ ..... ☒
Kathleen O'Hare (NYISO) ..... ☐ ..... ☐
Josif Figueroa (NYISO) ..... ☐ ..... ☐
Pramila Nirbhavane (NYISO) ..... ☐ ..... ☐
Ethan Avallone (NYISO) ..... ☐ ..... ☐
Keegan Guinn (NYISO) ..... ☐ ..... ☒
Pallavi Jain(NYISO) ..... ☐ ..... ☐
Oyin Agunbiade (NYISO) ..... ☐ ..... ☒
Andrew Gregory (NYISO) ..... ☐ ..... ☐
Arjun Malhotra (NYISO) ..... ☐ ..... ☐
Claudia Bustamente (NYISO) ..... ☐ ..... ☐
Leila Nayar (NYISO) ..... ☐ ..... ☐
Sushant Varghese (NYISO) ..... ☐ ..... ☒
Diego Meucci (NYISO) ..... ☐ ..... ☐
Benjamin O'Rourke (NYISO) ..... ☐ ..... ☐
Jack Garrett (NYISO) ..... ☐ ..... ☐
Afreen Vahora (NYISO) ..... ☐ ..... ☐
Syeda Lubna (NYISO) ..... ☐ ..... ☐
Akin Aroge (NYISO) ..... ☐ ..... ☐
Manish Sainani (NYISO) ..... ☐ ..... ☐
Zach T. Smith (NYISO) ..... ☐ ..... ☐
Helena Frudit (NYISO) ..... ☐ ..... ☒
Chris Hamilton (NYISO) ..... ☐ ..... ☐
Aaron Markham (NYISO) ..... ☐ ..... ☐
Rajesh Subramanian (NYISO) ..... ☐ ..... ☒
Alexis Drake (NYISO) ..... ☐ ..... ☐

Ansa Altaf (NYISO) ☐ ☐
Yi-An Chen (NYISO) ☐ ☐
Ross Altmann (NYISO) ☐ ☐
Raj Dontireddy (NYISO) ☐ ☐
Dominic Riendeau-Krause (NYISO) ☐ ☐
Ava Sealander (NYISO) ☐ ☐
Max Kim (NYISO) ☐ ☒
Muskaan Gaur (NYISO) ☐ ☐
Joe Carman (NYISO) ☐ ☐
Brendan Donnelly (NYISO) ☐ ☐
Jillian Cola (NYISO) ☐ ☐
Phumthep Bannak (NYISO) ☐ ☐
Mikaela Lucas (GE) ☐ ☐
Matt Elkins (GE) ☐ ☐
Adam Evans (DPS) ☐ ☒
Richard Quimby (DPS) ☐ ☒
Randy Monica Jr. (DPS) ☐ ☐
Holly Quattrociocchi (DOS) ☐ ☐
Triwit Ariyathugun (DOS) ☐ ☒
Wes Yeomans (RRS/RCMS) ☐ ☐
Kristine Agati (Avangrid) ☐ ☒
Leen Almadani (CHG&E) ☐ ☐
Andrea Calo (CES) ☐ ☐
Joe Coscia (Potomac Economics) ☐ ☐
Mike Cadwalader (Atlantic Economics) ☐ ☐
Grant Flagler (Con Ed Energy) ☐ ☒
Karl Hofer (Con Edison) ☐ ☒
Lucy Khazanovich (PSEGLI) ☐ ☐
David Mirabella (PSEGLI) ☐ ☐
Manny Panaligan (PSEGLI) ☐ ☐
Mark Magliola (PSEGLI) ☐ ☐
Mariann Wilczek (PSEGLI) ☐ ☐
Peter Andolena (PSEGLI) ☐ ☐

Aaron Breidenbaugh (PSEGLI) ..... ☐ ..... ☐

Tim Lundin (LS Power) ..... ☐ ..... ☐

Julia Popova (NRG) ..... ☐ ..... ☐

Ricardo Galarza (PSM) ..... ☐ ..... ☐

Richard Bratton (IPP NY) ..... ☐ ..... ☐

Katherine Zoellmer (IPP NY) ..... ☐ ..... ☒

Khatune Zannat (NPCC) ..... ☐ ..... ☒

Herb Schrayshuen (NYSRC) ..... ☐ ..... ☐

Amanda De Vito Trinsey (NYSRC) ..... ☐ ..... ☐

Vincent Gabrielle (RTO Insider) ..... ☐ ..... ☐

Marie French (Politico) ..... ☐ ..... ☐

Eve Marenghi (Luminary) ..... ☐ ..... ☒

Ray Stalter (Luminary) ..... ☐ ..... ☐

Michael Lenoff (Earth Justice) ..... ☐ ..... ☐

William Sanchez (NYSERDA) ..... ☐ ..... ☐

Rick Gonzales ..... ☐ ..... ☒

Elynor Reyes ..... ☐ ..... ☐

Michael Swider ..... ☐ ..... ☐

Benjamin Cohen ..... ☐ ..... ☐

Mackenzie Poulton ..... ☐ ..... ☒

Haizhen Wang ..... ☐ ..... ☐

Jared Anderson ..... ☐ ..... ☐

Mark Gaines ..... ☐ ..... ☐

Kenneth Galarneau ..... ☐ ..... ☒

John Norris ..... ☐ ..... ☐

Leon Almadani ..... ☐ ..... ☐

Yannick Vennes ..... ☐ ..... ☐

Stephen Conant ..... ☐ ..... ☐

Nilkesh Gowalani ..... ☐ ..... ☐

Matthew Schwall ..... ☐ ..... ☐

Stephanie Palmer ..... ☐ ..... ☐

James Pigeon ..... ☐ ..... ☒

John Haff ..... ☐ ..... ☒

Matthew Napoli	☐	☐
Alan Ackerman	☐	☐
Marisa Doherty	☐	☐
Scott Niemann	☐	☐
Vaibhav Parekh	☐	☐
Travis Atkinson	☐	☐
Daniel Jerke	☐	☐
Timothy Duffy (NYPA)	☐	☐
Ryan Martin	☐	☐
Andrew Davis (Mercuria)	☐	☐
Jordan Gross (Mercuria)	☐	☐
Leonard Ashley (NYSERDA)	☐	☐
Scott Berthiaume	☐	☐
Steve Whitley	☐	☐
Derek Hagaman	☐	☒
Caelan Schaefer	☐	☐
Adam Bednarczyk	☐	☐
Adam Fam	☐	☒
Charlotte Gebhard	☐	☐
Christopher Jylkka	☐	☐
Gabriel Centi	☐	☐
Bryan Irrgang	☐	☐
Howie Li	☐	☐
Kacie Rettig	☐	☐
Mary McColgan	☐	☐
Samantha Bergami	☐	☐
Erin Hogan	☐	☐
Joe Poliseo	☐	☒
Jenna Ellis	☐	☐
Srinivasa Rao Kamala	☐	☐
Kevin Kazaks	☐	☒

1. **Roll Call – P. Danner**

   Roll call taken from list of participants in Teams.

2. **2027-2028 IRM Fall Load Forecast – Approval Item – M. Schuler**

   M. Schuler presented 2026 Weather Normalized Coincident and Locality Peaks as well as Coincident Peak Graphs for each of the Transmission Owners. W. Gunther asked about the 2026 coincident and non-coincident peaks being less than the peak anticipated by the model fit line for their temperature, whether that indicates load plateauing past a certain point and which the implications might be for load forecast uncertainty. M. Schuler explained that the weather normalization and LFU models do account for possibility of loads plateauing, addressed via the cubic regression terms. Additionally, peak loads from early July 2026 were likely reduced below typical levels as they occurred during the lead up to the holiday weekend. This effect was quantified via the calendar adjustments to weather normalized loads.

   M. Schuler proceeded to present the 2027 NYCA Coincident and Locality Summer Peak Forecasts for the 2027-2028 IRM Study. The 2027 IRM Forecast Before BTM:NG Adjustments is 31,204.4 MW, a decrease of 675.6 MW (-2.1%) compared to the 2026 Gold Book. Zones G-J, J, and K also exhibited declines, but each less than 1%. T. Primrose observed that large load seemed to be the primary driver of the decrease; M. Schuler largely agreed with the observation, while pointing out that other factors had offsetting impacts.

   There were no objections to the 2027-2028 IRM Fall Load Forecast, and as such it was approved for inclusion in the 2027-2028 IRM study. The IRM 2027-2028 FBC Assumptions Matrix was subsequently displayed reflecting updates to items with dependencies on the load forecast.

   M. Mager inquired as to the impact of the change. S. Varghese replied that the nearly 700MW decrease in load would decrease MW requirement, but could increase the IRM, i.e., the requirement expressed as a % could increase slightly. The NYISO will bring impacts to the next ICS.

3. **2027-2028 IRM FBC Assumptions Matrix [Complete with Fall Load Forecast] – Posting Only**

<u>Upcoming Meeting</u>

Meeting #324 – Tuesday, November 3rd, 2026, 10:00 am – NYISO KCC & MS Teams