B. Reliability Rules SubCommittee						
B1 - General	High	≤2026	B1.1 - Monitor & direct Inverter Based Resources (IBR), Extreme Weather (EW) & Large Load (LL) Working Groups	Monthly reports to EC	RRS	Q4/2026
	High	≤2026	B1.2 - Revision of Policy 1 with respect to Exceptions process & criteria	Report to EC with recommendations	RRS	Q1/2026
	High	≤2026	B1.3 - Complete Under Frequency Load Shed Implementation Plan	Report to EC with recommendations	RRS	Q2/2026
	High	≤2026	B1.4 - Initiate the Large Load Reliability Issues Working Group and develop an implementation plan to mitigate large load reliability issues	Report to EC with recommendations	RRS	Q4/2026
	High	≤2026	B1.5 - Review resource adequacy rules and develop a PRR to assure consistency with the NYISO proposed market and tariff changes associated with Winter/Summer LSE installed capacity requirements	Report to EC with recommendations	RRS	Q4/2026
	Medium	≤2026	B1.6 - Review RR A2 (Establishing LSE ICAP Requirements), Requirement R1.3 with respect to compliance with TSL/LCR practice	Report to EC with recommendations	RRS	Q4/2026
B2 - Inverter Based Resources WG	High	≤2027	B2.1 - Development of PRR 155 - Establishing NYCA Conformance Standards for Test and Verification of Performance of As-Built Large IBR Generating Facilities	Report to RRS/EC with recommendations for PRR	IBR WG	Q4/2026
	High	≤2026	B2.2 - Review RR B.5 with respect to conformance with NERC's PRC-029-1 ride through & exception requirements	Report to RRS/EC with possible recommendation for revision to RR B.5	IBR WG	Q4/2026
	Medium	Ongoing	B2.3 - Monitor FERC, NERC & NPCC modeling & performance requirements for existing and new IBR Plants	Report to RRS/EC	IBR WG	Ongoing
	Medium	Ongoing	B2.4 - Continue IBR Working Group meetings as required	Report to RRS/EC	IBR WG	Ongoing
B3 - Extreme Weather WG	High	≤2026	B3.1 - Complete development of PRR 153 (System Conditions for Transmission Planning Performance Requirements Covering Wind and/or Solar Generating Resources)	Report to RRS/EC, Approval of PRR 153	EW WG	Q4/2026
	High	≤2026	B3.2 - Coordinate with ICS to provide input to criteria & modeling procedures covering statistically quantifiable wind & solar lulls	Report to RRS/EC	EW WG	Q4/2026
	High	≤2027	B3.3 - Work with NYISO staff in obtaining & analyzing long-term hourly data for correlated wind & solar generating resources & load for NYCA, NYCA zones & adacent control areas. Objective is to provide input to Resource Adequacy & Transmission Planning studies.	Report to RRS/EC	EW WG	Q4/2026
	Medium	Ongoing	B3.4 - Monitor FERC, NERC, NPCC & industry extreme weather activities including NERC's TPL-008-1 with respect to extreme weather benchmarks	Report to RRS/EC	EW WG	Q4/2026
	Medium	Ongoing	B3.5 - Continue EW Working Group meetings as required	Report to RRS/EC	EW WG	Ongoing
C. Outreach						
C1 - Response to regulatory actions potentially affecting NYCA reliability	Medium	Ongoing	C1.1 - Continued enhancement of communication to state & federal policy makers on reliability issues & challenges	Report to EC	NYSRC	Ongoing
	Medium	Ongoing	C1.2 - Participation in meetings, response to proposed rulemaking, provision of information & presentations to policy makers	Report to EC	NYSRC	Ongoing
D. Best Practices						
D1 - Review of best practices	Medium	Ongoing	D1.1 - Review international, national & regional best power system reliability practices for possible adoption by NYSRC	Report to EC	NYSRC	Ongoing
	Medium	Ongoing	D1.2 - Monitor FERC, NERC, NPCC & industry disturbance reports & recommendations for lessons learned	Report to EC	NYSRC	Ongoing