Draft Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Webex
Meeting No. 330
October 8, 2026

Members and Alternates in Attendance:

Steve Whitley	Unaffiliated Member – EC Chair
Erin Hogan	NYSEG and RG&E – Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member
Rick Gonzales	Unaffiliated Member
Hal Turner	Central Hudson Gas & Electric – Member
Deidre Altobell	Consolidated Edison Co. of NY, Inc – Member
Martin Paszek	Consolidated Edison Co. of NY, Inc – Alternate Member
Mark Domino, P.E.	National Grid, USA – Member
Christopher Fry	New York Power Authority – Member
Tim Duffy	New York Power Authority – Alternate Member
Tim Lynch	NYSEG and RG&E – Alternate Member
Curt Dahl, P.E.	PSEG-LI- Member
Anie Philip	PSEG-LI – Alternate Member
Mike Mager	Couch White (Large Consumer Sector) – Member
Katherine Zoellmer	Independent Power Producer of NY (Wholesale Seller Sector) – Member
Mike DeSocio	Luminary Energy (Wholesale Sellers Sector) – Alternate Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

Other Attendance:

Amanda De Vito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Tom Primrose	PSEG-LI – ICS Chair
Gary Jordan	ICS Consultant
David Allen	RRS Chair
Leka Gjonaj	RCMS Chair
Emmanuel Panaligan	PSEG-LI – EWWG Secretary
Andrey Oks	Northeast Power Coordinating Council, Inc.
Matt Koenig	Consolidated Edison Co. of NY, Inc
Humayun Kabir	NYS Department of Public Service
Garrett Bissell	New York Independent System Operator
Henry Fox	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Bianca Prinsloo	New York Independent System Operator
Zach G. Smith	New York Independent System Operator
Zach T. Smith	New York Independent System Operator
Nagarajan Subramanian	New York Independent System Operator

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Sushant Varghese	New York Independent System Operator
Richard Bratton	Competitive Power Ventures
William Gunther	Consolidated Edison Co. of NY, Inc
Andrea Calo	Customized Energy Solutions
Matt Cinadr	E Cubed
James Kane	New York Power Authority
Ray Stalter	Luminary Energy
Brian Shanahan	National Grid, USA
Ed Roedel	NYSEG & RG&E
Lineu Souza	NYSEG & RG&E
Carrie Cullins Hitt	Power Transitions

1.1. Regular Agenda Items: S. Whitley called the NYSRC Executive Committee Meeting No. 330 to order at 10:00 a.m. on October 8, 2026. A quorum of 13 Members and Alternate Members of the NYSRC EC was established. S. Whitley made remarks thanking participants for their hard work working towards the 2026 goals.

1.2. Identification of Visitors – Visitors in attendance were identified via the participant list.

1.3. Request for open session agenda items –None

1.4. Request for closed session agenda items - None

1.5. Report on September 11, 2026, closed meeting – S. Whitley stated that in the closed session the Executive Committee decided not to send comments to NERC on the registrations process on Large Loads. There was a briefing on the FERC Show Cause order, and discussion on 2026 Strategy and Goals.

1.6. Declarations of Potential "Conflicts of Interest" – There were no new declared conflicts of interest.

2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

2.1. Approval of Minutes for Meeting #329 (September 11, 2026) Attachment #2.1 – H. Schrayshuen presented attachment #2.1 which included all comments received as of October 6, 2026. R. Bolbrock made a motion to approve the minutes as presented. The motion was seconded by D. Altobell and approved by the EC members in attendance. (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #329 posted on the NYSRC website.

2.2. Open Action Items Report – Attachment #2.3 – H. Schrayshuen presented attachment #2.2 which provided the status of both the open standing and meeting generated action items.

3. Organizational Issues

3.1. Treasurer's Report – C. Tackman – Treasury Services

3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1 – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for September 2026, noting the end-of-month cash balance is $308,756.06 which includes $115,000 of Call for Funds pre-payments.

3.1.2. Auditor Engagement Proposal Letter – Attachment #6.1.2 – EC Approval Item – C. Tackman presented the quote for the 2026 financial audit for $4,825.00. E. Hogan made a motion to approve the 2026 financial audit proposal. The motion was seconded by M. Mager and approved by the EC Members in attendance. (13-0)

3.2. Counsel's Report – A. DeVito Trinsey – A. DeVito Trinsey briefed the EC on

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Governor Hochul's Energy Infrastructure Energy Plan.

3.3. NYSRC Goals for 2027 – R. Clayton – R. Clayton stated that he is working on the 2027 NYSRC Goals with information from the subcommittee chairs and will present proposed 2027 goals at the November EC meeting.

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – T. Primrose, ICS Chair

4.1. ICS Chair Report – T. Primrose - Attachment #4.1 – T. Primrose presented attachment #4.1 which reported on the ICS meetings #322 and #323 held on September 29, 2026, and October 7, 2026. T. Primrose stated that ICS discussed the New Generator Screening, 2027-2028 IRM FBC Topology Updates, and approved the final load forecast. The next ICS meeting will be held on November 3, 2026.

4.1.3. Resource Adequacy Modeling Improvements Strategi Plan – S. Varghese – Attachment #4.1.3 – S. Varghese presented attachment #4.1.3 providing an update on the Resource Adequacy Modeling Improvements Strategic Plan (2027-2031). E. Hogan asked ICS to consider coordination of large load modeling initiative with Load Shape and LFU review. (AI-330-1) R. Gonzales stated that there are synergies within this plan and the activity of the TSL/LCR working group. The EC agreed to have the TSL/LCR working group reconvene meetings as needed in support of the updated Strategic Plan.

4.1.4. NYSRC ICS Draft 2027 Goals – Attachment #4.1.4a - T. Primrose presented the 2027 ICS Draft Goals.

4.1.6. Fuel Availability Constraints – Attachment #4.1.6a* - For information.

FBC Assumptions Matrix – Attachment #4.1.6b – EC Approval Item – T. Primrose presents the 2027-2028 IRM Final Base Case Assumptions Matrix. E. Hogan made a motion to approve the 2027-2028 IRM Final Base Case Assumptions Matrix. The motion was seconded by C. Wentlent and approved by the EC members in attendance. (13-0)

4.2. Other ICS Issues - None to report.

5. Reliability Rules Subcommittee (RRS) Status Report – D. Allen, RRS Chair

5.1. RRS Status Report – Attachment #5.1 – D. Allen presented attachment #5.1 which summarized the activities and discussion during RRS meeting #314 held on October 1, 2026. D. Allen stated that RRS discussed the 2026 Goals and Action Items and reviewed the status of PRRs in development.

5.2. Potential Reliability Rules (PRR) Changes – Attachment #5.2 - For information

5.3. IBR Working Group – R. Clayton, IBR WG Chair – R. Clayton stated that PRR 155 has been posted. Comments are due by October 30, 2026.

5.4. NERC/NPCC Standard Tracking – L. Gjonaj – Attachment #5.4 – L. Gjonaj presented attachment #5.4.

5.5. EW Working Group Report – EW Working Group Chair Report – E. Panaligan – EWWG Secretary – E. Panaligan stated that the EW WG made a formal request to ICS for the IRM Sensitivity 06 replication data by shape-year. The data has been received. E. Panaligan stated the G. Jordan is working on a presentation on MARS modeling. The NYISO has provided the DNV renewable data.

5.6. Large Load Working Group status report – H. Schrayshuen – Attachment #5.6 – H. Schrayshuen gave a summary of the meeting September 16, 2026. The next Large Load WG meeting will be held on October 16, 2026.

5.7. Other RRS Issues – None to report.

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6. **Reliability Compliance Monitoring Subcommittee Status Report/Issues – L. Gjonaj, RCMS Chair –**

6.1. RCMS Status Report – L. Gjonaj – Attachment #6.1 – L Gjonaj presented attachment #6.1 which summarizes RCMS meeting #308 held on October 1, 2026. L. Gjonaj stated that RCMS found the NYISO in full compliance for SCR Performance Data reporting requirements and Performance Report [I.2:R4.1-R4.4], SCR performance data reporting [I.2:R5], Requirements for development of load flow, short circuit, and stability data [I.4:R1], Requirements for updating load flow, short circuit and stability databases [I.4:R2], and MP transmission data reporting [I.4:R3]. The next RCMS meeting will be held on December 3, 2026.

6.2. 2026 Reliability Compliance Program Report – Attachment #6.2 – L. Gjonaj stated the scorecard had been updated.

6.3. 2027-2029 Compliance Monitoring Program – Attachment #6.3 - EC Approval Item – L. Gjonaj presented attachment #6.3, summarizing the next three-year cycle in compliance monitoring noting one change from the prior approved compliance plan. E. Hogan made a motion to approve the 2027-2029 Compliance Monitoring Program. The motion was seconded by C. Wentlent and approved by the EC members in attendance. (13-0)

6.4. Other RCMS Issues – None to report.

7. **NYISO Status Reports/Issues**

7.1. NYISO Comprehensive System Planning Process Report – Attachment 7.1 – Z. G. Smith – Z. G. Smith presented attachment #7.1 stating that there are no updates in the planning report. Z. G. Smith stated that a notice was issued that Champlain Hudson Power Express has demonstrated its planned power capability thus the short-term need in the Lower Hudson Valley has been resolved. The Q3 2026 Short Term Assessment of Reliability (STAR) will be published on October 13, 2026.

7.1.1. 2026 Reliability Needs Assessment (RNA) Findings Presentation - Attachment #7.1.1 – Z. G. Smith presented attachment #7.1.1 stating that in the full draft RNA is posted. Z. G. Smith stated that the draft RNA identified three Reliability Needs, and that there is a statewide resource deficiency beginning in 2033. He also noted that transmission security deficiencies in New York City and the Lower Hudson Valley begin in 2032.

7.2. NYISO Markets Report – Z. T. Smith- Attachment #7.2 –Z. T. Smith presented Attachment #7.2. stating that the NYISO deployed Uncertainty Reserve Requirements in September 2026. Z. T. Smith also stated that the NYISO is working with stakeholders on its proposed market design in response FERC's Show Cause Order regarding large load matters.

7.3. NYISO Monthly Operations Report – A. Markham

7.3.1. NYISO Operations Report (short form) – September 2026 – Attachment #7.3.1 – For information purposes.

7.3.2. NYISO Operations Report (long form) – September 2026 – Attachment #7.3.2 – A. Markham presented attachment #7.3.2. stating that the peak load for the month was 24,562 MW, which occurred on September 3, 2026. The minimum load for the month was 12,137 MW, which occurred on September 27, 2026. There were 9.6 hours of thunderstorm alert and 0 hours of NERC TLR level 3 curtailments in September.

7.3.3. NYISO Summer 2026 Hot Weather Operations – Attachment #7.3.3 – A. Markham presented attachment #7.3.3 summarizing NYISO operations for the

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summer of 2026.

8. **Decarbonization & DER Report – M. Koenig - Attachment #8.1**

8.1. M. Koenig presented attachment #8.1 which provides a summary of an announcement from NYSERDA on September 23, 2026 on awards for eight new bulk energy storage projects. The report also contains a summary of an article from Canary Media titled, "Will New York's 1 GW Storage Contracts Finally Break the State's Big Battery Impasse?", a report from "NERC lesson learned on BESS Output Oscillation Due to OEM Software Update", an overview of Climate Week Event Schedule, and a snapshot of the NYISO interconnection queue and blog.

9. **Environmental Status Report/Issues – C. Wentlent –**

9.1.1. NYSRC/DEC September 10, 2026 Meeting Notes – Attachment #9.1.1 - C. Wentlent stated that the PSC is hosting a Large Load Interconnection Technical Conference as part of PSC Case 26-E-0045 on Wednesday October 28, 2026. The next meeting of the NYSRC/DEC group will be on November 12, 2026.

10. State/NPCC/Federal Energy Commission Activities

10.1. NPCC Report – D. Altobell stated that the NPCC Board of Directors met and discussed the new large load standards from NERC.

10.2. NERC/FERC Report – A. Oks stated that the NERC Member Representatives Committee met on October 8, 2026 with discussion focusing on the Modernization of Standards Process and the Large Loads Initiative. The NERC Board of Trustees (BoT) meeting was held on October 8, 2026. The BoT adopted proposed reliability standards associated with FERC's Order No. 901 addressing grid reliability risks related to inverter-based resources (IBR), Milestone 4 related projects focused on Operational and Planning studies, the Reliability Standard EOP-012-4, which includes Canadian-specific variance for the Cold Weather Standard EOP-012-3 and the NPCC Regional UFLS Standard PRC-006-NPCC-3. The NERC BoT also approved the revisions to the Rules of Procedure (ROP) related to Computational Loads registration and authorized the use of expedited procedure to develop a ROP Section 1600 data request supporting the registration of Computational Loads He noted that FERC will hold its annual Commissioner-led Reliability Technical Conference on October 21, 2026.

11. **NAESB Report –** No report.

12. **Visitor Comments** – No visitor comments

13. **Adjournment of the EC Open Meeting** – Meeting #330 ended at 1:15pm.

Future Meeting Schedule

Meeting	Date	Location	Time
#331	November 13, 2026	Wolferts Roost/Webex	9:30 AM

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