NEW YORK STATE RELIABILITY COUNCIL
EC #331 – Friday, November 13, 2026

Status Report - RRS Meeting #315 – Friday, November 6, 2026

- **Introduction/RRS Actions Items and Goals**
  - Executive Session was held after the regular session of RRS to discuss the RRS members and NYISO responses to the "Blackstart Resource Availability and Readiness in the Eastern and Western Interconnections, NERC and Regional Entity Staff Study, FERC Staff Observation" (the "Study")
  - RRS reviewed October Status Report to EC #330
  - RRS reviewed revised Action Items and RRS goal list with updated status descriptions; and identified potential 2027 Goal items.
  - RRS reviewed and unanimously approved the draft Meeting Minutes for RRS #314 (October 1)
- **PRR in Development**
  - PRR 153 - TS Planning Performance Requirements - Include "Sudden loss of fuel delivery system to multiple solar & wind plants" as Category I & II Design Contingencies in Table B-1
  - PRR 155 - Establish minimum interconnection standards for Large Inverter Based Resource (IBR) Generating Facilities based on IEEE Standard 2800-2022
    - RRS reviewed and accepted clarifying comments received by NYISO and additional ministerial edits suggested by IBR WG Chair. RRS unanimously recommends EC issue a final approval for the revised PRR 155 at its November 13 Meeting.
  - PRR 157 – Mandatory Under-Frequency Load Shedding (UFLS) Design Requirements for Large Load Facilities
    - Martin Paszek volunteered to take pen and complete items 8.2 (Levels of Non Compliance) and 8.3 Compliance Monitoring Process
    - RRS discussed NYPA comment/question regarding what noncompliance consequence will occur if an applicable large load does not conduct or submit to CTO successful relay tests. No revisions to PRR 157 or additional action items were identified regarding NYPA's comment.
    - RRS renewed its discussion of comments submitted by Black Flare on October 1. RRS felt comments were largely outside the scope of PRR 157, and no revisions or additional action items were identified.
    - RRS discussed public comments submitted by the NYISO on October 1. An action item was identified to draft additional language in the rule to capture existing loads should there be a material change that requires an execution of a new or revised Interconnection Agreement and the load at the time of the IA execution meets the application MW threshold. Several action items were identified for the NYISO to take back and consider whether additional language in the rule would provide clarity to its R2 requirements as well as

to clarify mandatory participation in the UFLS program does not necessarily require that each new load that meets or exceeds the MW thresholds will be subject to potential load shedding each year. RRS will renew its discussion of the completed action items identified today at its Meeting #316 (December 3).

- PRR 161– RRS unanimously recommends EC issue a final approval of PRR 161 Updates to RR C.7 Consistent with Updates to Policy 1, Section 5
- PRR 162 and PRR 163 – Modification to the Underground Cable Operating and Planning Criteria Found in Table C-2 and Table B-2, respectively - NYISO staff indicated that discussions of the language required for Table B-2 is still being considered and this matter should be tabled to the December 3, RRS Meeting #316.

♦ PRRs Posted for Comment

- None

♦ PRRs Under Review following Posting

- PRR 157 – "Mandatory Under-Frequency Load Shedding (UFLS) Design Requirements for Large Load Facilities", -- Comments from Black Flare and NYPA have been considered and resolved. NYISO comments are still under consideration with several action items identified and potential language changes under consideration.

♦ PRRs Recommended for Final Approval

- PRR 155 – "Establish minimum interconnection standards for Large Inverter Based Resource (IBR) Generating Facilities based on IEEE Standard 2800-2022" **--** Comments have been addressed in revisions being recommended to EC.
- PRR 161 – "Updates to RR C.7 Consistent with Updates to Policy 1, Section 5" – No comments have been submitted.

♦ Other RRS Matters

- Chair indicated that future communication and discussion of the "Blackstart Resource Availability and Readiness in the Eastern and Western Interconnections, NERC and Regional Entity Staff Study, FERC Staff Observation" (the "Study") will have to be done in closed session to protect CEII data. Discussion of recommendations and RRS and NYISO responses to recommendations was conducted in the Executive Session that followed the open RRS Meeting #315
- Leka Gjonaj presented the NERC Standards Tracking Report
- RRS discussed additional updates to draft goals for 2027.

♦ Next Meeting RRS #316, Thursday, December 3, 2026, via Webex.