Attachment #7.3.1
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NYISO OPERATIONS REPORT
FOR the Month of
October 2026

Peak Load

The peak load for the month was 20,184 MW, which occurred Friday, October 2, 2026, for hour beginning 17:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 22,159 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,864	2,990	4,854
DER Cont.	253	0	253

The NYCA all time Summer peak load of 33,956 MW, which occurred on Friday, July 19, 2013 for hour 16:00

Major Emergencies

None

The Major Emergency State was declared 0 times during October of 2025

Alert States

ON **4** OCCASIONS AN ALERT STATE WAS DECLARED:

1	SYSTEM FREQUENCY **0** LOW **0** HIGH
1	ACE GREATER THAN (+OR-) 500MW
0	SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
0	SHORTAGE OF 10 MIN TOTAL RESERVE
0	ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
0	ACTUAL VOLTAGE BELOW PRE-CONTIGENCY LOW LIMIT
0	EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
0	EXCEEDING TRANSIENT STABILITY LIMIT
0	NYISO COMPUTER PROBLEM
0	NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
2	EMERGENCY TRANSFER DECLARED*
0	GIC (SMD) ACTIVITY
0	SEVERE WEATHER
0	OTHER

The Alert state was declared 3 times during October of 2025
*Beginning June 12, 2026, reported values may not be comparable to prior periods due to the implementation of the New York York State Reliability Council (NYSRC) Reliability Rule #159

Thunder Storm Alerts

1 Thunder Storm Alerts were declared for the month of October for a total of 0.8 hours

Reserve Activations

ON **2** OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

- **2** LOSS OF NEW YORK CONTROL AREA GENERATORS
- **0** MAINTENANCE OF SYNCHRONIZED RESERVES
- **2** SIMULTANEOUS ACTIVATION OF RESERVES
  - **0** FOR ISO-NE
  - **0** FOR IESO
  - **0** FOR PJM
  - **2** FOR NYISO
  - **0** FOR NB
- **0** LARGE CONTROL ERRORS (ABOVE 200MW)
  - **0** LOAD PICKUP
  - **0** SCHEDULE CHANGE & LOAD PICKUP
  - **0** SCHEDULE CHANGE
  - **0** SCHEDULE CHANGE DUE TO TLR
  - **0** OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 3 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF OCTOBER 2025
1 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources:	None
Emergency Demand Response Program:	None
Purchases:	None
Sales:	None

TLR 3 Declared

0 TLR Level 3's were declared for the month of October for a total of 0 hours

Inadvertent Accumulations for September 2026

	Monthly Accumulation		End of Month Balance	
On-Peak:	976	MWh	-27,643	MWh
Off-Peak:	-2,642	MWh	-3,973	MWh

NERC Control Performance

CPS1:	151.94 %
BAAL VIOLATIONS:	0

NERC/NPCC Reportable DCS Events

On 10/21/2026 a SAR was initiated at 08:18 and a RPU was initiated at 08.19 for the loss of Bowline 1 & 2 loaded at 1000 MW. ACE crossed zero and the RPU was terminated at 08.25. SAR was terminated at 08:28.